



Date: 13.11.2020

To The Secretary (FAC), Telangana Electricity Regulatory Commission, 11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad – 500004

Sir,

- Sub:- Our 2.2MW mini Hydro power Project Petition No.57/2018 filed for determination of Tariff Additional information called for Submission of Replies to the additional information sought Reg.
- Ref:- 1) TSERC Letter No. TSERC/Secy/F:Mini-Hydel/20/D.No.396, Dt: 16.10.2020.
 - 2) Our Letter No. nil, Dt: 22.10.2020.
 - 3) Our Letter No.nill, Dt 31.10.2020.
 - 4) TSERC Letter No. TSERC/Secy/JD(TE)/F.No. /D.No.419/20, Dt.05.11.2020

* ** *

This is in response to the Hon'ble Commission'sletter 4th cited, I amherewith providingreplies toall that additional informationon behalf of M/s. Gayatri Power (P) Ltd as was sought by the Hon'ble Commission.

 As per para-9 of the agreement entered into with Non-Conventional Energy Development Corporation of Andhra Pradesh Limited (NEDCAP) dated 24.07.2010, generation of power was to be made by 23.07.2012 and extension was to be sought in case of failure to execute the work within the stipulated time. The project achieved COD in the year 2014. <u>In this regard, the petitioner to submit the supporting documents for extension allowed by NEDCAP for project completion.</u>

Reply:-The approval of the NREDCAP for Completion of the project was sought by the GPPL and the same was accorded by the NREDCAP for a period up to 31.12.2014 vide their letter No. NREDCAP/MHS/GPPL/N 129/2014-15/506, Dt.23.06.2014 (The photo copy of the letter is enclosed as annexure 1). However, the project was commissioned on 3.10.2014 which is well within the extended time frame granted by the then New & Renewable Energy Development Corporation of Andhra Pradesh.

In reply to query no. 4, the Petitioner submitted the unit configuration of the project as (1x1500 kW + 1x700 kW). Whereas, the unit configuration as per the DPR is 2x1100 kW. The Petitioner to submit the approval of competent authority for change in unit configuration.

Reply:-We wish to submit that, initially our proposal to setup a Mini Hydel Power Plant of 2.2MW (2x1.1MW) capacity to NREDCAP and accordingly, submitted DPR with the combination of





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2x1.1MW for which State Government has issued a G.O for the same Capacity. Subsequently, we have invited generator suppliers through global tendering and finalized M/s. B-Fouress, Bangalore(i.e, M/s.BFL Hydro) as our machinery suppliers. In the process of market survey in purchasing suitable machinery, we gathered more useful data and acquired adequate technology know-how with the due diligent advices ofour Technical advisory teambesideskeeping in view the probable lean in-flow of water availability we finally decided to procure (1x1500kW + 1x700kW) generators instead of (2x1100kW) capacity.

As a result of acquiring generators units with varying capacity, we have the added advantage to maximize the power generation even during probable lean water flow availability in future, however the total and overall installed capacity of the project was left unaltered from the approved 2.2MWscapacity. The CEIG too had inspected the project and had issued Compliance in this regard (Copy of the CEIG compliance is annexed as annexure 2).

- 3. The Petitioner has claimed the Capital cost of Rs. 13.47 Crore. In this regard:
 - i. As per the DPR, the estimated cost of the project was Rs. 12.30 Crore (without IDC). The Petitioner to submit the justification for the increase in capital cost along with supporting documents to substantiate the same.

Reply:-The additional increase in project cost over DPR cost is Rs.1.17crs is mainly attributable to the cost of excavation of the project area land due to price variation occurred during the 4 years interluding period from DPR approval in 2010 to COD. In the process of land digging, excavation and levelling, it was found that underground substrata were full of hard rock primarily granite stone, thereby we had to use altogether a different type of machinery to pound the granite/rocks while excavating and in the process, we were circumstantially compelled to use lots of explosives and blasting equipment at field for needed land excavation and levelling during the project construction time. The same could not be foreseen or contemplated during the finalization of DPR report preparation. Hence, the additional cost was compelled to be incur for the project during our efforts of land development stage and hence total cost differs from the DPR Reported costs due to aforesaid unforeseen additional burden.<u>The actual cost of the</u> **project without excavation is Rs.12.347 crores and Rs.1.123 Cr is on account of**





the all-inclusive overall project cost was at Rs.13.47 Crores.The cost of excavation incurred was proportionated apportioned among various civil works undertaken then and the final figures of Civil works is Rs.5.983 Cr inclusive of the Land cost also.

 ii. In reply to query no. 9, the Petitioner submitted the sum total of cost of work orders as Rs. 12.04 Crore. The Petitioner to submit the justification for this discrepancy and reconcile the figures.

Reply:-While preparing the submitted table-1, the cost under item-2 towards supply of Electrical equipment was omitted under the total Actual cost column was due to typographical error. After thorough verification, errorsnoted were rectified in full shape and revised& updated statement of "Details of Work Order" – Table-1 is once again resubmitted afresh for kind perusal and consideration.

iii. In reply to query no. 10, the Petitioner submitted that all the civil works amounting to Rs. 5.50 Crore have been carried out by the company itself. The Petitioner to submit the break-up of cost of civil works under the following heads:

a. Power house	b. Canal Tail Race
c. Tail Race Pool	d. Weir &
e. Scour-sluice	f. Any other (please specify)

Reply:-A separate detailed statement indicating head wise break-up of the Civil works executed for an amount of Rs.5.50 Cr towards Power house and associated cost **plus** the River bed widening and deepening of bed cost of Rs.0.3697crs and the project land cost of 0.1068 Cr put together the overall civil works would amounts to **Rs.5.983 crores**was prepared in detail and submitted as an annexure for kind consideration.

4. As regards means of finance:

- i) As per the DPR, the project was to be financed by Debt and Equity in the ratio of 70:30. Whereas, as submitted in the Petition, the project was financed by 100% equity. The Petitioner to submit the justification for the change in means of financing for the project from that envisaged in the DPR.
- **Reply:-** It is humbly submitted that, initially in DPR during 2010, it was contemplated to have Debt/Equity to be as 70:30. Subsequently, when actually approached the financial institutions for project loan funding, all thoselenders were bent upon submission of the signed PPA as a mandatory requirement for the purpose of funding our project despite



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making our sincere unflinching attempts to sign a PPA with any oneso as to secure needed funding from the financial institutions. Eventually, in order to make the execution of the project a reality we had no other way out except to make use of our own generated funds rom know sources for the entire project financing and hence 100% project funding issourced only by the promoters alone and not from the banks or financial institutions aswas contemplated in the Project DPR approved for in 2010. <u>The</u> <u>efforts to execute a Power Purchase Agreement could not be accomplished despite our</u> <u>best of our efforts from the beginning and the same is still under process till date.</u> It is a fact that our constant perseverance from project inception, despite many obstacles of various sought, we could however made the project successful execution a reality in 2014.

- ii)In reply to query no. 16, the Petitioner submitted that the details of capital subsidy as Nil. However, as per Table 14.1 of the DPR, the capital subsidy for the project is Rs. 2.40 Crore. <u>The Petitioner to submit the justification for this discrepancy.</u>
- Reply:- For the purpose of availing of capital subsidy from MNRE for 2.2MW SHEP, among other requisite documents it includes a mandatory submission of executed Power Purchase Agreement (PPA) for the consideration of MNRE to release of Capital Subsidy. The cause as aforementionedforraising Debt financing, the same constraint of non-furnishing of a signed PPA to MNRE had precluded us from claiming any kind of capital subsidy for setting up the Small Hydro Electric Plant.Theletter dt. 31.10.2013 received from MNRE expressing their inability with regard to releasing of Capital subsidy is enclosed as annexure3 for kind perusal.
- iii) The Petitioner has submitted that 100% of capital cost of the project has been financed by equity. However, the share capital as per the audited accounts for FY 2014-15 to FY 2018-19 is Rs. 7.00 Crore which amounts to 52% of the capital cost claimed. The Petitioner to submit the justification for this discrepancy and reconcile the figures.
- Reply:-Though the entire project is financed 100% by own funds, but the infusion of equity is only to the tune of Rs.7.00 Crs, and the balance amount is funded in the form of unsecure short term borrowing. The same status was depicted in the note-11 of audited accounts of FY 2014-15. The copy of the same is enclosed, which is also available in the Balance sheet submitted for FY 2014-15.





- 5. In reply to query no. 12, the Petitioner submitted the capitalization upto COD and additional capitalization post COD. In this regard:
 - The work order wise details have not been submitted in the specified format.
 - The capitalization details have not been certified by auditor.

The Petitioner to submit the information in the specified format and certification of auditor.

- Reply:-The revised & updated statement of work orders executed along with work order details are annexed as Table-2. The auditor certificate duly certifying for the incurred Project cost of 12.347 Cr without excavation amount is also appended an as annexure 4 for kind perusal and reference.
- 6. In reply to query no. 13, the Petitioner submitted the letter from NEDCAP which is not the performance guarantee test reports sought. The Petitioner to submit the performance guarantee test reports for the main plant equipment of the project.

Reply:-The documentary proof in support of the completion of Performance guarantee test report as was issued by Original Equipment Manufacturer (i.e., M/s.BFL, Bangalore) in this regard **is attached as an annexure 5 for your kind perusal.**

7. In reply to query no.18, the Petitioner submitted the computations of levelized tariff. Some discrepancies have been observed regarding the parameters considered in the computation visa-vis that submitted in the Petition, as under:

S.No.	Parameter	Unit	As submitted in petition	Considered in Computation
1	Capital cost	Rs. Crore	13.47	13.20
2	O&M Expenses for FY 2014-15	Rs./Lakh/MW	22.35	14.00
3	Tariff Period	Years	25	35

The Petitioner to submit the justification for the above discrepancies and reconcile the figures.

Reply:- The basic Capital cost adopted in the Tariff computation is based on the indicated technology parameters (normative) by the CERC Regulations for Small Hydro Projectin 2012 (along with subsequent amendments thereafter) as our project also had achieved COD in the year 2014. Adopting those parameters, the basic capital cost for a SHP plants <5MWs is Rs.600 Lakhs/MW and accordingly the Capital cost to be adopted is Rs.1320 Lakhs (2.2x Rs.600 lakhs) for a 2.2MW SHP plant which is below 5MWs.<u>Hence, the same may kindly be considered for adoption.</u>



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Similarly O&M Expenseparameter was also adopted from the same RE regulation mentioned above. Even though, our plant entitles for Rs.20 lakhs/MW in the case of project size below 5MWs, we prefer to adopt the O&M expenses of Rs.14 lakhs/MW which is applicable for a SHP plant capacity ranging between 5MW & 25MW. We preferred this lower value of O&M expenses cost keeping in view that our plant was not running at full capacity ever since 2014 and the O&M cost incurred from 2014 was lower than the specified norm for tariff determination purpose. Therefore, we have diligently adopted the lower level of O&M cost norm for a depiction of realistic reflection of the position in tariff determination purpose. Moreover, the annual normative escalation parameter adopted at 5.72% from the 2014 for our project provides reasonable amount in present year of 2020-21 and hence we had adopted the lower normative O&M expense in tariff computation in true reflection on our own accord. Hence the same may be permitted for adoption.

The Useful life for a Small Hydro Plant after its Commercial operation declaration shall be for 35 years based on the CERC norm undoubtedly instead of 25 years. Therefore, the same useful project life period was adopted for the Tariff Computation duly adhering to those specified norms as a guiding factor.

Moreover, as per our worked-out and submitted levelized Tariff calculation, it is Rs.4.878/kWh and Rs.4.967/kWh for the useful plant life of 25 years and 35 years respectively.

- In reply to query no. 23, the Petitioner submitted the technical and financial performance post COD of the project. In this regard, the Petitioner to submit the justification for the gross generation during FY 2014-15 to FY 2019-20 being significantly lower than the design energy of 7.956 MU.
- Reply:- In the absence of any signed PPA for sale of maximum possible generated power injection, we have been limiting our generation output only to needed level as we are trading power on IEX which works on the principle of billing based generation mechanism, wherein irrespective of availability/Non-availability of water only the quantum that was bid on DAY-AHEAD-MARKET has to be generated . We have been restraining our plant capacity utilization for sole reason of lack of PPAs. Besides, as per the procedure with IEX under open access, we have to limit our generation only to the committed injection quantity and





any excess power pumped in will not yield any revenue and moreover will attract huge penalties resulting in deliberate known loss, for this sole reason, we could not achieve the target of Designed Energy.

We sincerely request you to take the above submission on records and eagerly awaits your favorable response in this matter early.

Thanking you Sir,

For Gayatri Power (p) Ltd,

B.Yaagna Valkya Director



Annex-2

From:

The Chief Electrical Inspector to Government of Telangana Mint Comopund, Hyderabad-500 063. Phone: 040-23453023 M s Gayatri Power Pvt Ltd., Raghavapuram Village Neredu Charla (M) Nalgonda District

Lr.No.CEIG/TS/HT/NGD-119/D.No./GD /14 Dated: 23/6 / 2014

GOVERNMENT OF TELANGANA

Sir,

- Sub: The Electricity Act-2003 and Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010 -Installation of Voltage Exceeding 650 V of M/s Gayatri Power Pvt Ltd., , Raghavapuram Village Neredu Charla (M) Nalgonda District - Statutory Approval Under Regulation 32 of CEA (Measures Relating to Safety and Electric Supply), Regulations 2010– Accorded .
- Ref:- 1) Inspection Dated. 19-06-2014.
 - 2) Your Lr. received on dated. 23-06-2014 .

Under Regulations 32 of Central Electricity Authority(Measures relating to Safety and Electric Supply)Regulations,2010, the following equipment of your Electrical Installation of voltage Exceeding 650V are approved for energisation.

AS PER ANNEXURE ENCLOSED.

Under Regulation 43(4) of Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010, any additions or alteration in your installation shall not be connected to supply until the same are approved in writing by this office and offer for annual inspection under Regulation 30 of Central Electricity Authority(Measures relating to Safety and Electric Supply)Regulations, 2010 every year to the concerned Deputy Electrical Inspector.

Under Regulation 13(4), 46(7) of Central Electricity Authority(Measures relating to Safety and Electric Supply)Regulations, 2010, you are at all times solely responsible for the maintenance of the above installation on such condition as to be free from danger.

The above approval accorded is without prejudice to the statutory/ mandatory obligations to be fulfilled by you under various other acts and rules as the case may be.

The approval accorded for energizing the electrical equipment is the safety for men and machine from electrical hazards in your installation and ipso facto does not confer any right to be used for any other purpose other than for which the approval is accorded.

The original manufacturer Test certificates of Transformer etc. are accepted and returned..

Yours faithfully magga CHIEF ELECTRICAL INSPECTOR TO GOVERNMENT

Encl:- Test Certificates & List of Load Particulars

Copy to The Superintending Engineer/Operation/TGSPDCL/Nalgonda. The date of Synchronisation may be intimated to Dy. Electrical Inspector/ Nalgonda Sub division

Copy to : Deputy Electrical Inspector/Nalgonda Sub division .

Copy to the CA & AO, O/o Chief Electrical Inspector to Government, Hyderabad .



Annexure to Lr.No.CEIG/TS/HV/1000-119/D.No.C10 /2013, Dt. 23-06-2014.

M/S. Gayatri Power Pvt. Ltd., Raghavapuram (V), Neredu Charla (M), Nalgonda District

S.No.	Name of the Equipment	Details of the equipment.					
I.	H.V. INSTALLATION						
1.	Circuit Breaker (33KV)	Make:-ABB S.No. 1VYN030312000228 Cap: 1250 A, 36KV					
2.	Circuit Breaker (11 KV)	Make:-ABB S.No. 1VYN071013000101,102,103 Cap: 1250 A, 12KV, Qty: 3 Nos.					
3.	Power Transformer	Make: Universal Power Transformer S.No.: 0QGC003/001 Cap.: 3200 KVA, 33 KV/3.3KV.					
4.	Auxiliary Transformer	Make: Universal S.No.: BGB009/0001 Cap.: 100 KVA, 33 KV/433 V. Make: CGL S.No. 2117700 Cap: 1765 KVA, 3.3KV Make: CGL S.No. 2117701 Cap: 824 KVA, 3.3KV 33 KV, SC, 3.5 km					
5.	Turbo Generator-1						
	Turbo Generator-2						
п.	TRANSMISSION LINE						
III.	M.V. INSTALLATION						
1.	Motor Load	68 KW, 415V					
2.	Generator	Make: Stamford S.No:G13D162473 Cap: 62.5 KVA, 415V					
IV.	L.V. INSTALLATION.						
1.	Lighting Load.	5KW,230V					

CHIEF ELECTRICAL INSPECTOR TO GOVERNMENT.

Gayatri Power Pvt. Ltd.

1X1.5MW+1x0.7MV MHEP At Raghavapuram (Vill.)

V Motors

Sr	Description of Motor	Capacity	Voltage	Make	Makers Serial
no.	1	HP/KW	0		No.
1.	TOPU-1 Main Motor	7.5/5.5	415Volts	ABB	655880
2.	TOPU-1 Standby Motor	7.5/5.5	415Volts	ABB	668352
3.	TOPU-2 Main Motor	7.5/5.5	415Volts	ABB	921672
4.	TOPU-1 Standby Motor	7.5/5.5	415Volts	ABB	668349
5.	GB LOS-1 Motor	3.0/2.2	415Volts	CGL	1632J
6.	GB LOS-2 Motor	3.0/2.2	415Volts	CGL	
7.	Cooling Water Main Motor	5.0/3.7	415Volts	KIRLOSKAR	A3AKLM1328
8.	Cooling Water Standby Motor	5.0/3.7	415Volts	KIRLOSKAR	A3AKLM1396
9.	Dewatering Main Motor	10/7.5	415Volts	SSP	3701
10.	Dewatering Standby Motor	10/7.5	415Volts	SSP	Name plate not available
11.	Drainage water Main Motor	01/0.73	415Volts	KIRLOSKAR	Name plate not available
12.	Drainage water Standby Motor	01/0.73	415Volts	KIRLOSKAR	Name plate nat available
13.	Semi EOT Crane Motor	7.5/5.5	415Volts	SIEMENS	
14.	Unit-1 intake 1 st vent gate lifting Motor	2/1.5	415Volts	Havells	1140503647
15.	Unit-1 intake 2 nd vent gate lifting Motor	2/1.5	415Volts	Havells .	1140503648
16.	Unit-2 intake gate lifting Motor	2/1.5	415Volts	Havells	1140503649
17.	Unit-1 DT 1 st vent gate lifting Motor	2/1.5	415Volts	Havells	1140503650
18.	Unit-1 DT 2 nd vent gate lifting Motor	2/1.5	415Volts	Havells	1140503651
19.	Unit-2 DT gate lifting Motor	2/1.5	415Volts	Havells	1140503652
20.	Head Regulator 1 st Vent gate Motor	2/1.5	415Volts	Havells	1140503653
21.	Head Regulator 2 nd Vent gate Motor	2/1.5	415Volts	Havells	1140503646
22.	Air conditioners	2/1.5	230Volts	LG	2no.s
	Total Load	93.5/68			,

APPROVEL For Gayatri Power (P) Ltd Dame Jou: Mr. N. P For M/s. Sathvika Power Lines Chief Electrical Inspector to Govt. " Norrest (P. Ramakrishna) Managing Director

Gayatri Power Pvt. Ltd.

1X1.5MW+1x0.7MW MHEP At Raghavapuram (Vill.)

List of Turbo Generators

Sr no.	Description of Generator	Capacity KVA/KW	Voltage	Make	Makers Serial No.
1.	Unit-1Alternator	1765/1500	3300Volts	CGL	2117700
2.	Unit-1Alternator	824/700	3300Volts	CGL	2117701

List of Lighting Load

Sr no.	Location of Fitting	Type of Fitting	Number of Fittings	Rating of Each	Load Capasity.	
1.	Control Room	Decorative Fluorescent Lamps	12no.s	72Watts	864Watts	
2.	Service Bay	Fluorescent Lamps Double Fittings	1no.s	72Watts	72Wattts	
3.	Generator Hall	Fluorescent Lamps Double Fittings	lno.s	72Watts	72Watts	
4.	Generator Hall	High Bay fittings	4no.s	400Watts	1600Watts	
5.	Switchyard	Areal Fitting	3no.s	250Watts	750Watts	
6.	Yard Area	Areal Fittings	2no.s	250Watts	500Watts	
7.	Other	Fans&Exhausts 8no.s		140Watts	1120Watts	
		Total Lighting	Load	•	5000Watts	

For Gayatri Power (P) Ltd 2 ame their Junel

(P. Ramakrishna) Managing Director

ROVED 6/2/2 13 Chief Electrical Inspector to Govt.

For M/s. Sathvika Power Lines

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Annex - 2

MINI HYDEL COMMISSIONING CERTIFICATE

This is to certify that the total 2.2MW Mini Hydel power plant of M/s.Gayatri power pvt.Limited at Raghavapuram Village, Nereducherla Mandal, Nalgonda District is synchronized to the grid in the presence of the committee members.

The details of capacity commission are given below.

Technical feasibility issued for 2:2MW.

CEIG approval Ref.No:Lr.No.CEIG/TS/HT/NGD-119/D.No.40/14, Dt.23.06.2014.

Sl.No	Date	Inter connection point	Existing capacity	Now capacity	Total
1	18.09.2014	33/11KV SS Alingapuram	Nil	2.2MW	2.2MW

Generator Details.

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Sl.No	Date	Inter connection point	No. of Generato rs	Capacity of each Generator	Cumulativ e total capacity
1	18.09.2014	33/11KV SS Alingapuram	2Nos	1X1500KW+1 X700KW	2.2MW

The details of the plant and Sub-Station are given below.

<u>**Plant Address**</u>: M/s.Gayatri power pvt.Limited at Raghavapuram Village, Nereducherla Mandal, Nalgonda District.

Sub-Station Details: 33/11KV SS Alingapuram Village, Nereducherla Mandal.

Annex 1 + R.P

ఆంధ్రప్రదేశ్ నూతన మరియు పునరుద్ధరణీయ ఇంధన వనరుల అభివృద్ధి సంస్థ లి. New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

(A State Government Company)

(Formerly Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.) Regd. Office : 5-8-207/2, Pisgah Complex, Nampally, Hyderabad - 500 001. India. Tel : Off : 040-23202391, 23202262, 23203376 Fax : 040-23201666. E-mail : info@nedcap.gov.in, nedcap@ap.nic.in Website : www.nedcap.gov.in

NREDCAP/MHS/GPPL/N 129/2014-15 / 506

Dt 23/06/2014

To Sri P.Ramakrishna, Managing Director, M/s Gayatri Power (P) Ltd., 3-6-521, Flat no 402, Gharonda Maya, Opp: KFC, Himayath Nagar, Hyderabad – 500 029 040 – 2765 5567.

Sir,

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Sub: MHS – MHPP on Vemuluru Vagu at Raghavapuram (V), Huzurnagar (M), Nalgonda District - Extension of time for commissioning of the project - Reg. Ref: 1. Your letter no nil dated 31/05/2014.

With reference to the letter cited, it is to inform that after careful examination of the reasons explained and progress report submitted, your request for extension of time for commissioning of the project is considered and granted upto 31.12.2014.

Further, you are requested to complete the project with in the due date. No further extension of time is granted beyond this date.

Thanking you,

Yours faithfully,

-/Sd VC & Managing Director.

// FBO //

Project Director (WE & MHS)

Nil	13.470	13.470	Project Total cost			
Nil	0.640	0.640	Expenditure for fabricating Intake & Draft tube gates	Works executed by outsourced to local workshops	Fabricated by local workshops	4
	(Annexed item wise break-up)	pening	race, Weir construction & scourbsluice and canal deepening	itself and hence no work order issued		
Nil	5.983	5.983	Land cost, construction of Power House, Canal Tail Race, Tail Race of	Executed by Own All the civil works staff have been carried out by the company	Executed by Own staff	ω
			Terminal Bay extension, Metering arrangements			
N	(excl.taxes)	(excl.taxes)	supply, Erection & commissioning of 33kV Overhead Lines	Suresn Power Tech-Erramitta Tirupati	20.02.2014	
Z	0.073 (excl.taxes)	0.073 (excl.taxes)	Supply of 33kV AB1 Meter	M/s. suresh Power Tech-Erramitta Tirupati	and	
N	0.318 (excl.taxes)	0.318 (excl.taxes)	Supply of Electrical Equipments	M/s. Suresh Power Tech-Erramitta Tirupati	GPL/PO/SPT/2/ 2013-14 dt-19.02.2014	2
Ni	5.760	5.760 (excluding taxes & duties at actuals)	Design,Manufacture, Supply, Erection & commissioning of Electro- mechanical works	M/s.B Fouress Pvt. Ltd, Bangalore	GPPPL/BFL/ 10/11/2001	4
Reasons for cost increase	Actual cost (Rs.in crs)	Awarded cost (Rs.in crs)	Work scope	Name of Contractor executed	Work Order reference	SI. No.
	apet (Dt.) able-1)	ram, Surya executed - (Ta	Gayatri Power Pvt.Ltd, Raghavapuram, Suryapet Details of Work orders for the project work executed - (Table-1)	yatri Power Pv Details of Work or	Gay	
				0		

	for each work Judiciously.	for e
per the usage	substrata grantine stones was apportioned across the above elements as per the usage	subs
moval of	Note:- The expenditure spent on excavation and blasting explosives for removal of	Not
59830000	Total amount	
1067750	8 Cost of Land acquired for Project construction	8
3697250	7 Canal widening and River bed excavation to deepen	7
18500000	6 Weir & Scour Sluice	6
1240000	Tail Race Pool	ы
14500000	Tail Race Can	4
15400000	3 Power House	ω
4500000	2 Power Canal	2
925000	1 Intake Pool	1
(Rupees)	SI.No. Expenditure Head	SI.N
Cost Incurred		
	Headwise break-up details of executed Civil Works	
eta	M/s. Gayatri Power (Pvt) Ltd, Raghavapuram, Suryapeta	
Annexure to Table-1	An	

13.470	•		7.392	6.078	cost of Project	Total Capitalisation cost of Project	
0.640			0.640		Intake & draft tube gates	By Local workshops fabrication	6
5.983			5.983	ost	Civil works & Land cost	Executed by Own Staff	л
0.696			0.696		M/s. Suresh Power Tech, Erramitta, Tirupati	GPL/PO/SPT/2/2013-14, Dt.19.02.2014,	4
0.073			0.073		M/s. Suresh Power Tech, Erramitta, Tirupati	GPL/PO/SPT/2/2013-14, Dt.19.02.2014	ω
0.318				0.318	M/s. Suresh Power Tech, Erramitta, Tirupati	GPL/PO/SPT/2/2013-14, Dt.19.02.2014	2
5.760				5.760	M/s.B Fouress Pvt. Ltd, Bangalore	GPPPL/BFL/ 10/11/2001	1
Total Capitalisation (Rs.Crores)	sation ores) Year-3	Additional Capitalisation post COD (Rs.Crores) 1015-16 Year-2 Year-	Addition: post CC 2015-16	Capitalisation upto COD (Rs.Crores)	Name of the Contractor	Work Order Reference	SI.No.
	(Dt.)	ryapet	am, Sui 2	ghavapura ils - Table-2	Gayatri Power Pvt.Ltd, Raghavapuram, Suryapet Capitalisation Details - Table-2	Gayatri Pow	

Annex-3

Fax : 011-24361298 Telegram : RENEWABLE

भारत सरकार नवीन और नवीकरणीय ऊर्जा मंत्रालय

Government of India MINISTRY OF NEW AND RENEWABLE ENERGY ब्लाक नं. 14, केन्द्रीय कार्यालय परिसर, लोदी रोड़, नई दिल्ली-110003 BLOCK NO. 14, C.G.O. COMPLEX, LODI ROAD, NEW DELHI - 110 003

स.

No 7/262/2012-SHP

दिनांक

Date:- 31/10/2013"

To, Shri P.Rama Krishna Managing Director Gayatri Power Limited. 3-6-521, Flat No. 402, Gharonda Maya, Opp: KFC, Himayatnagar Main Road, Hyderabad- 500 029.

Sub:- Request for release of 50% Capital Subsidy from MNRE for 2.2MW SHEP at Raghavapuram (village), Nereducherla (Mandel), Nalgonda Dist of Andra Pradesh-request for favorable consideration-Regarding.

Dear Sir,

Kindly refer to your letter dated 16/01/2013, where in you have requested for release of 1st installment of fund i.e. 50% of eligible subsidy for the 2.2MW SHP undertaken by your organization at Raghavapuram (village), Nereducherla (Mandel), Nalgonda Dist of Andra Pradesh.

2. In this regard you are requested to provide all requisite documents including Power Purchase agreement (as was not submitted along with your application dated 30/12/2011). The submission of copy of award of E&M works, confirmation from Fl/ Bank for 50% loan disbursement, achieving 50% progress and submission of physical & Financial progress reports, photographs & Bank Guarantee etc. are mandatory for consideration of the request for release of fund (Ref. Annexure-B of SHP scheme circulated vide latter no. 14(1)2008-SHP dated 11/12/2009).

3. It may be noted that your request will be considered only on submission of above mentioned documents.

Yours faithfully,

(Bhuwanesh Kumar Bhatt) Director – SHP INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

Assessment Year 2015-16

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-2A, ITR-3, ITR-4S (SUGAM), ITR-4, ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

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	Nar	ne							PAN			
	GA	YATRI POWER PR	IVATE LIM	ITED	D .			AABCO	35567E			
PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION	Fla	t/Door/Block No		Name Of Pre	mises/Building	g/Villa	ge		Form No. v	which		
N ANE	3-6-521, F.NO.402								has been electronica		ITR-6	
TRO	Roa	nd/Street/Post Office		Area/Locality					transmitted			
AL INFORMATIC TE OF ELECTRO TRANSMISSION	GHARONDA MAYA			HIMAYATNA	GAR				Status	Pvt Con	npany	
L IN RAN	Town/City/District			State			Pin		Aadhaar Number			
PERSONA DAT	НУ	DERABAD		TELANGANA	TELANGANA 500029							
2	Designation of AO(Ward/Circle)			WARD 2(2),HYDEF	RABAD				Original or	Revise	d REVISED	
	E-f	iling Acknowledgen	nent Numbe	876178731311	876178731311015			D/MM/YY	YY)	31-10-2015		
COMPUTATION OF INCOME AND TAX THEREON	1	Gross total income							1		0	
	2	Deductions under Cl	hapter-VI-A						2		0	i.
	3	Total Income							3		0	
	3a	Current Year loss, if any						3a		3901489	i.	
	4	Net tax payable						4		0		
	5	Interest payable					5		0			
	6	Total tax and interes	t payable	-1	Press.				6		0	-
	7	Taxes Paid		ince Tax	7a			0	1.72		. 4.	
			b TDS		7b			0	-Standistantes			
			c TCS	Assessment Tax	7c			0	-	a des	Station of the second	
					74		0		0 7e		0	
	8	e Total Taxes Paid (7a+7b+7c+7d) Tax Payable (6-7e)						8		0	-	
	9	Refund (7e-6)	·						9		0	
	9	Refund (7e-0)		Agriculture							0	
	10	Exempt Income		Others					10			
This retu	rn has	been digitally signed	by RAMA	KRISHNA PUTTA			in t	he capa	city of DI	RECTO	R	
		ACIDDR0451			on 21 10 2016	at	HVD	ERABA				
having	PAN	AGIPP8045J fr	om IP Addres	s 183.83.73.240	on <u>31-10-2015</u>	di	mb	LINADA	10			

Dsc SI No & issuer 1394211387CN=(n)Code Solutions CA 2014, OID 2.5.4.51="301, GNFC Infotower", STREET="Bodakdev, S G Road, Ahmedabad", ST=Gujarat, OID 2.5.4.17=380054, OU=Certifying Authori

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

NAME ADDRESS STATUS DATE OF INCORPORATION PAN/WARDS NO BANK ACCOUNT BANK NAME IFSC CODE MICR CODE ACCOUNTING YEAR ENDED ASSESSMENT YEAR	 GAYATRI POWER PRIVATE LIMITED 3-6-521, F.No. 402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD - 029. PRIVATE LIMITED COMPANY 15/02/2000 AABCG 5567 E/2(2) 00812000020390 HDFC BANK HDFC0000081 500240005 31.03.2015 2015-2016

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME :

Net Loss as per Profit & Loss Account	(564,139)
Add: Depreciation as per Companies Act	5,813,868
	5,249,729
Less: Depreciation as per Income Tax	9,151,219
TOTAL INCOME RETURNED	(3901490)
SELF ASSESSEMENT	
TAX PAYABLE	NIL

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ASSESSEMENT YEAR 2015-16

		As at	As at
Particulars EQUITY AND LIABILITIES	Note	31st March,2015	31st March,2014
EQUITIAND LIABLETTIES			
(1) Shareholder's Funds			
(a) Share Capital	3	70,000,000.00	70,000,000.00
(b) Reserves and Surplus	4	(6,008,401.44)	(4,413,021.17
(2) Unsecured Perpetual Securities	5		
(3) Statutory Consumer Reserves	6		
(4) Special Appropriation towards Capital Cost			
(5) Service Line Contributions from Consumer	5		
(6) Non-Current Liabilities			
(a) Long-term borrowings	7		39,560,099.12
(b) Deferred tax liabilities (Net)	8	1,031,241.34	-
Other Long term liabilities	9	-	-
(d) Long term provisions	10		
(7) Current Liabilities			
(a) Short-term borrowings	11	48,981,624.12	-
(b) Trade payables		18,308,923.00	
(c) Other current liabilities	12	2,417,401.00	20,204.00
(d) Short-term provisions	10	30,000.00	50,000.00
	Total	134,760,788.02	105,217,281.95
I. Assets			
(1) Non-current assets			
(a) Fixed assets	Provent 1		
(i) Tangible assets	13	56,046,232.70	61,660,101.0
(ii) Intangible assets			
(iii) Capital work-in-progress (iv) Intangible assets under development		71,889,771.12	38,834,836.12
(b) Non-current investments	14	-	
(d) Long term loans and advances	15	2,906,977.00	2,415,649.00
(e) Other non-current assets	16	2,339,454.53	2,253,564.5
(2) Current assets			
(a) Current investments	17	,	-
(b) Inventories	18		-
() Trade receivables	19	178,622.00	
.) Cash and cash equivalents	20	1,399,730.67	53,131.30
(e) Short-term loans and advances	15		-
(f) Other current assets	21	-	-
Kanak Barahanan di pa	Total	134,760,788.02	105,217,281.95

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note '1 & 2'

As per our report of even date, K.G MANIYAR & CO., Chartered Accountants Firm Reg. No.:-0056155 JAGDISH MANIYAR (PARTNER) Membership No.: 212701 Place : Hyderabad Date :31.10-2015

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For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

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Director

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Director

STATEMENT OF PROFIT AND LOSS

Profit	x Loss Statement for the Fina	ncial Year ended 31st March, 2013	
Particulars	Note	As at 31st March,2015	As at 31st March,2014
Revenue from operations (Gross)	22	10,615,794.00	51st March,2014
Less: Excise Duty		10,015,7 94.00	
Revenue From Operations (Net)		10,615,794.00	
Other Income	23		
	20	75,000.00	-
III. Total Reven	ie (I +II)	10,690,794.00	· · · · ·
V. Expenses:			
Cost of Power Purchased			
Cost of Fuel			
Transimission Charges			
Cost of Components Consumed		313,440.00	
Employee benefit expense	24	998,965.00	-
Financial costs	25	61,23	-
Depreciation and amortization expense	13	5,813,868.30	
Other expenses	26	4,128,598,40	
Total			
1 Oral E	xpenses	11,254,932.93	
V. Profit before exceptional and extraordinary its	ms and		
tax	(III - IV)	(564,138.93)	-
VI. Exceptional Items			
VII. Profit before extraordinary items and tax (V -	VI)	(564,138.93)	-
VIII. Extraordinary Items			
IX. Profit before tax (VII - VIII)		(564,138.93)	
K. Tax expense:			
 Provision for Tax 		2	-
(2) Deferred tax		1,031,241.34	-
(3) Advance Tax			-
(4) Income Tax		-	
XI. Profit(Loss) from the perid from continuing op	erations		
	(IX-X)	(1,595,380.27)	-
KII. Profit/(Loss) from discontinuing operations			
KIII. Tax expense of discounting operations		-	
TT D 0.10			
KIV. Profit/(Loss) from Discontinuing operations (XIII)	- IIX		
(iii)		-	
v. Profit/(Loss) for the period (XI + XIV)		(1,595,380.27)	-
(VI, Earning per equity share:			
(1) Basic			
(2) Diluted		-	-
(w) contactor		-	-

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note '1 & 2'

As per our report of even date, K.G MANIYAR & CO., Chartered Accountants Firm Reg. No.:-0056155 JAGDI5H MANIYAR (PARTNER) Membership No. : 212701 Place : Hyderabad Date : 31.10-2015



For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

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f. for be Director

Note : 4 Reserve & Surplus profit & loss a/c As at Commencement of the Year (4,413,021.17) (4,413,021.17) (1,595,380.27) (6,008,401.44) Add : current year profit Share Premium (6,008,401.44) Note : 5 Unsecured Perpetual Securities Unsecured Perpetual Securities Note :6 Statutory Consumer Reserves [Under the repealed Electricity(Supply) Act,1948 & Tarrif Regulations] Tarrifs & Dividends Control Reserve Contigencies Reserve Fund **Opening Balance** Add: Amount transferred from surplus in statement of Profit & Loss Closing Balance evelopment Reserve Deferred tax Liability Investment Allowance Reserve Debt Redemption Reserve Debenture Redemption Reserve Total Note:7 Long Term Borrowings Secured Loans Unsecured Loans Note :8 Deffered Tax Liabilties (Net) Opening 1,031,241.34 Addition during the year 1,031,241.34 Note:9 Other Long Term Liabilities -Note :10 Provisions Long Term Provisions Short term Provisions 15.000.00 CS Fees Payable Auditors Fees Payable 15,000.00 **ROC Filing Charges Payable** 30,000.00 Note :11 Short Term Borrowings Secured Unsecured 8,000.00 Ch. Lakshmaiah Gopu Mohan Rao (Blasting) 20,204.00 3,009,813.12 P.Bhaskar P.Harikrishna 7,166,516.00 P.Ramakrishna 38,777,091.00 48,981,624.12 Note :12 Other Current Liabilities Sundry Creditors for Capital Goods Advance Recd from Buyers -Accrued Expenses Payable 118,000.00 TDS Payable Outstanding Liabilities TSSPDCL-U I Charges Payable 2.257.676.00 Electricity Bill Project 41,725.00 2,417,401.00 a& Cr Rame Kon; NE

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(4,413,021.17)

(4,413,021.17)

39,560,099.12

39,560,099.12

15,000,00

35,000.00

50,000.00

20,204.00

Note:14 Non Current Investments		
A. Trade Investments		
B.Other Investments		
Note:15 Loans & Advances		
(a) Capital Advances		
(b) Security Deposits		
A A A A A A A A A A A A A A A A A A A		
(c) Loans & Advances to related Parties (d) Advance Income Tax		
(e) Balance with Government Authorities		
(f) Inter corporate deposits		
(g) Other Loans & Advances		
B'Fouress Ltd B'lore	2,906,977.00	2,415,649.00
	2,906,977.00	2,415,649.00
Note:16 Other Non Current Assets		
Preliminary Expenses	24,000.00	30,000.00
Pre-Operative Expenses		2,223,564.53
Consultancy fees	1,663,094.53	
Salaries	540,000.00	
Registration fees-Global energy	112,360.00	
	2,339,454.53	2,253,564.53
Note:17 Current Investments		
		-
Note: 18 Inventories		
	-	-
Note: 19 Trade Receivables		
Under Six Months		
Considered Good	178,622.00	
Considered Doubtful		
Others	-	
	178,622.00	
Note:20 Cash & Bank Balances		
(A) Cash & Cash Equivalents		
(i) Cash on Hand	98,146.80	33,146.80
(ii) Cheques on Hand	-	
(iii) Balances with Bank		
(a) In Current Account	1,301,583.87	19,984.50
(b) In Deposit Account		
Cash & Cash Equivalents as per AS-3 Cash Flow statements		
(B, Other Balances with Banks	4 200 720 27	53,131.30
star at Other Courses Lands	1,399,730.67	53,131.30
Note :21 Other Current Assets	-	



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NOTES TO PROFIT & LOSS STATEMENT

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	Year ending	Year ending
22 Revenue From Operations	31st March,2015	31st March,2014
i) Revenue from Operations		
(i) Revenue from Power Supply & Transimmision Charges	10,615,794.00	
(ii) Revenue from Contracts		
b) Other Operating Revenue		
Less: Excise duty	10,615,794.00	
23 Other Income		
Refund of Fee from NEDCAP	75,000.00	
	75,000.00	
24 Employee Benefit Expenses		
Salary & Wages	998965.00	
\sim	998,965.00	
25 Finance Cost		
Interest on Borrowings		
Interest on Others		
Bank Charges	61.23	
	61.23	
26 Other Expenses		
APFDCDL-fees	562512	
Consultancy Charges	73033	
Consultancy Site	25000	
Electricity Bill-Project	161894	
Insurance Premium	548407	
Internet Charges	10800	
Prelimnary Expenses Written off	6,000.00	
Registration fees	81,022.00	
Repairs & Maintenance - Machinery	56,659.00	
Subscription Internet	10,800.00	
Training fees	112360	
Travelling,Borading & Lodging	222435.4	
TSSPDCL-UI Charges	2257676	
	4,128,598.40	



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ASSESSEMENT YEAR 2015-16

Cash Flow Statement For The Year Ende Particulars	Current	Previous
Cash Flows from Operating Activates	- HILLING	
Net Profit Before Tax and Extra Ordinary Items	-564138.00	
Adjustment For	001100.00	
Depreciation	5813868.00	
Finance Cost	00100000	
Total Adjustment to Profit/Loss (A)	5813868.00	0.0
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	-178622.00	
Adjustment for Increase/Decrease in Trade Payable	18308923.00	
Adjustment for Increase/Decrease in other current Liabilities	51378821	
Adjustment for Provisions	-20000.00	
Total Adjustment For Working Capital (B)	69489122.00	0.0
Lotal Adjustment to reconcile profit (A+B)	75302990.00	0.0
Net Cash flow from (Used in) operation	74738852.00	0.0
Income Tax Paid/ Refund	-	
Net Cash flow from (Used in) operation before Extra Ordinary	71729873.00	0.0
flems	74738852.00	0.0
Proceeds from Extra Ordinary Items	0.00	0.0
Payment for Extra Ordinary Item	0.00	0.0
Net Cash flow From operating Activities	74738852.00	0.0
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	33054935.00	
Increase in Loans & Advances & Other non current assets	577218.00	
Purchase of Fixed Assets	200000.00	
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before	-33832153.00	0.0
Extra Ordinary Items		A DESCRIPTION OF A DESC
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item	-33832153.00	0.0
Net Cash flow from (Used in) in Investing Activities Cash Flows from Financial Activities	-33036133.00	0.0
Proceeds From Borrowing	39560100.00	
Repayment Of Borrowing Dividend Paid	39300100.00	
Interest Paid		
Net Cash flow from (Used in) in Financial Activities before		
Extra Ordinary Items	-39560100.00	0.0
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item	0.00	0.0
Net Cash flow from (Used in) in Financial Activities	-39560100.00	0.0
Net increase (decrease) in cash and cash equivalents before effect	1346599.00	9.0
of exchange rate changes		
Effect of exchange rate change on cash and cash equivalents	0.00	0.0
Net increase (decrease) in cash and cash equivalents	1346599.00	0.0
Cash and cash equivalents at beginning of period	53131.00	
Cash and cash equivalents at end of period	1399730.00	0.0

As per our report of even date, K.G Maniyar & Co. Chartered Accountants Firm Reg. No.:-005615s Jagdish Maniyar

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Membership No. : 212701 * Place : Hyderabad Date :31.10.2015

For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

P.J. b aure tai the l Director Director OWE Q 2 U Hyderaba

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ASSESSEMENT YEAR 2015-16

Particulars	Rate		Gros	Gross Block			-	Depreciation			Net Block	ck
		1/4/2014	Additions	Sale/Adj.	31/03/2015	1/4/2014	For the Year	Sale/Adj.	Residual Value Adjustment	31/03/2015	31/03/2015	31/03/2014
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
PLANT & MACHINERY												
PLANT & MACHINERY	9.50%	0	6,07,20,426.00	0	6,07,20,426.00	0	57,68,440.47	0	0	57,68,440.47	5,49,51,985.53	0
COMPUTERS AND DATA PROCESSING UNITS	A PROCESSI	NG UNITS										
COMPUTER												
COMPUTER	63.16%	0	71,925.00	0	71,925.00	0	45,427.83	0	0	45,427.83	26,497.17	0
Grand Total		0	6,07,92,351.00	0	6,07,92,351.00	0	58,13,868.30	0	0	58,13,868.30	5,49,78,482.70	0



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ASSESSEMENT YEAR 2015-16

BEFORE 180 AFTER 180 DAYS AFTER 180 DAYS I.H.H.YEAK 00 71,925.00 - - - 71,925.00 60.00% 43155.00 -	ON.JS	NAME OF THE ASSET	NET BLOCK AS	ADD	ADDITIONS	DELETIONS	TOTAL	RATE OF DEP	DURING	NET BLOCK AS ON
COMPUTER 0.00 71,925.00 71,925.00 60.00% 43155.00 43150.00 43155.00 43155.00 43155.00 43155.00 43155.00 43150.00 43155.00 43150.00 43155.00 43155.00 43155.00 43155.00 43155.00 43155.00 43150.00 43151.05 43151.05 43151.05 <th< td=""><td></td><td></td><td>#TOZ/CO/re NO</td><td>BEFORE 180 DAYS</td><td>AFTER 180 DAYS</td><td></td><td></td><td></td><td>THE YEAK</td><td>31/03/2015</td></th<>			#TOZ/CO/re NO	BEFORE 180 DAYS	AFTER 180 DAYS				THE YEAK	31/03/2015
AIR CONDITIONER 0.00 40,700.00 40,700.00 15.00% 6105.00 6105.00 CONTROL PANEL 0.00 48,075.00 48,075.00 15.00% 6105.00 7211.25 MACHINERY 0.00 59,959,917.00 59,959,917.00 15.00% 8993987.55 MACHINERY 0.00 59,959,917.00 59,959,917.00 15.00% 8993987.55 MACHINERY 0.00 80,000.00 18,0930 15.00% 893387.55 MACHINERY 0.00 18,698.00 15.00% 12000.00 12000.00 SAFTEY EQUIPMENTS 0.00 573,036.00 15.00% 15.00% 85955.40 STUFFING BOX 0.00 573,036.00 0.15.00% 15.00% 85955.40 STUFFING BOX 0.00 60,792,351.00 0.00 15.00% 85955.40 STUFFING BOX 0.00 60,792,351.00 0.00 0.00 15.00% 85955.40	1	COMPUTER	0.00		•		71,925.00		43155.00	28770.00
CONTROL PANEL 0.00 48,075.00 - - 48,075.00 15.00% 7211.25 MACHINERY 0.00 59,59,917.00 59,959,917.00 15.00% 7211.25 MACHINERY 0.00 59,959,917.00 59,959,917.00 15.00% 8993987.55 MACHINERY 0.00 80,000.00 80,000.00 15.00% 893387.55 SAFTEY EQUIPMENTS 0.00 18,698.00 - - 18,698.00 12000.00 SAFTEY EQUIPMENTS 0.00 573,036.00 - - 18,698.00 15.00% 85955.40 STUFFING BOX 0.00 573,036.00 - - - 18,698.00 15.00% 85955.40 STUFFING BOX 0.00 60,792,351.00 60,792,351.00 15.00% 85955.40 15.00% 85955.40 TOTAL 0.00 60,792,351.00 0.00 0.00 15.00% 815955.40 15.11.89	3	AIR CONDITIONER	0.00		1	T	40,700.00		6105.00	34595.00
MACHINERY 0.00 59,59,917.00 - - 59,959,917.00 15.00% 8993987.55 > OFFICE EQUIPMENT 0.00 80,000.00 80,000.00 15.00% 15.00% 12000.00 15.00% 893387.55 SAFTEY EQUIPMENTS 0.00 118,698.00 - - 118,698.00 12.000.00 15.00% 2804.70 SAFTEY EQUIPMENTS 0.00 573,036.00 573,036.00 15.00% 15.00% 85955.40 STUFFING BOX 0.00 573,036.00 0.00 15.00% 85955.40 1 MACTAL 0.00 60,792,351.00 0.00 0.00 0.00 0.00 0.15.00% 85955.40	6	CONTROL PANEL.	0.00		ı		48,075.00		7211.25	40863.75
OFFICE EQUIPMENT 0.00 80,000.00 80,000.00 15.00% 12000.00 12000.00 SAFEY EQUIPMENTS 0.00 18,698.00 18,698.00 15.00% 12000.00 2804.70 STUFFING BOX 0.00 573,036.00 573,036.00 15.00% 85955.40 2804.70 STUFFING BOX 0.00 573,036.00 15.00% 15.00% 85955.40 16 TOTAL 0.00 60,792,351.00 0.00 0.00 60792351.00 15.00% 9151218.90	4	MACHINERY	0.00		ł	·	59,959,917.00		8993987.55	50965929.45
SAFTEY EQUIPMENTS 0.00 18,698.00 - - 18,698.00 15.00% 2804.70 2804.70 STUFFING BOX 0.00 573,036.00 573,036.00 15.00% 85955.40 85955.40 STUFFING BOX 0.00 573,036.00 0.00 60792351.00 15.00% 85955.40 TOTAL 0.00 60,792,351.00 0.00 60792351.00 9151218.90 9151218.90	ß	OFFICE EQUIPMENT	00.00			T	80,000.00		12000.00	68000.00
STUFFING BOX 0.00 573,036.00 573,036.00 15.00% 85955.40 TOTAL 0.00 60,792,351.00 0.00 60792351.00 9151218.90	9	SAFTEY EQUIPMENTS	0.00		1	T	18,698.00		2804.70	15893.30
0.00 60,792,351.00 0.00 60792351.00 9151218.90	2	STUFFING BOX	0.00		t	ı	573,036.00		85955.40	487080.60
0.00 60,792,351.00 0.00 60792351.00 9151218.90										
		TOTAL	0.00		0.00	0.00	60792351.00		9151218.90	51641132.10



fits by 2 Davia Lou Ano 9 P)L Paciela. 4 MOG 9TAL

ASSESSEMENT YEAR 2015-16

COMPUTATION OF DEFERRED TAX ASSET

Depreciation As Per Companies Act	5,813,868.30
Less: Depreciation As Per Income Tax Act	9,151,218.90
Deferred Tax	3337350.6
	A second second diversion of the second s

Deferred Tax Liabilitity

1031241.34

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GAYATRI POWER PVT LTD.

ASSESSMENT YEAR 2015 - 2016

SCHEDULE 28

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act,2013, which have been prescribed by the Companies(Indian Accounting Standards) Rules,2015 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:

- a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated net of returns and excluding sales tax.
- b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets :

a) Assets taken on finance lease, including taken on hire purchase arrangements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.

b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:

An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The Impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

6. Depreciation:

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.



7. Investment :

Long term Investment are stated at cost. Provision for diminution in the value of long term investments is made only if such a decline is other than temporary in the option of management.

8. Foreign Currency Transactions :

Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. Inventory :

Inventories of raw materials, finished goods, rejections, trading goods and stores are valued as under:

Raw Material	Lower of cost and net realizable value
Finished Goods	Lower of cost and net realizable value

10. Sundry Creditors and Sundry Debtors are subject to confirmation by the Management.

11. Taxation :

Provision for current year tax is made on the basis of estimated taxable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Tax is recognized, subject to prudence, on timing differences, being the difference between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized for unabsorbed depreciation and carry forward losses to the extent there is virtual certainty that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. Provision for Contingent Liabilities and Contingent Assets :

Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial statements.



2. NOTES TO THE ACCOUNTS .

1. Contingent liabilities :- Rs. NIL (Previous Year - Nil)

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M.No. 212701

2. Foreign Exchange Transactions :

a) Foreign Exchange Inflow – Rs. NILb) Foreign Exchange Outflow :Rs. NIL

3. Auditor's Remuneration:	2014- 2015	2013-2014
Audit Fees	15,000	15,000

4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.

5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever necessary and possible so as to confirm to current years classification.

FOR K.G. MANIYAR & Co. CHARTERED ACCOUNTANTS

JAGDISH MANIYAR PARTNER M.No. 212701 FR.NO.05615S Date: 01.09.2015 Place: Hyderabad

FOR & ON BEHALF OF GAYATRI POWER PRIVATE LIMITED.

Director Director OL

TO THE MEMBERS OF GAYATRI POWER PRIVATE LIMITED. Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"), which comprise the Balance Sheet as at 31 March 2015, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

- a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2015;
- b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- c) In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.



Report on Other Legal and Regulatory Requirements

- As required by the Companies (Auditor's Report) Order, 2015 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the Annexure, a statement on the matters specified in paragraphs 3 and 4 of the Order.
- 2. As required by section 143(3) of the act, we report that:
- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books (and proper returns adequate for the purposes of our audit have been received from the branches which is also audited by us)
- c) the Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account.[and the returns received from the branches which are prepared by us]
- d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) There is nothing to disclose which is having adverse effect on the functioning of the company.
- f) On the basis of written representations received from the directors as on 31 March, 2015, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2015, from being appointed as a director in terms of Section 164(2) of the Act.
- g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:
 - i. The Company does not have any pending litigations which would impact its financial position.
 - ii. The Company did not have any long-term contracts including derivative contracts in respect of which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

Place : Hyderabad Date : 31/10/2015 JAGDISH MANIYAR M.No.212701 3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

for K.G MANIYAR AND CO. Chartered Accountants

FRN: 005615S

SR 8

Form No 3CA [See rule 6G(1)(a)]

Audit report under section 44AB of the Income-tax Act, 1961, in a case where the accounts of the business or profession of a person have been audited under any other law

- I report that the statutory audit of GAYATRI POWER PRIVATE LIMITED, 3-6-521, F.NO.402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD, TELANGANA-500029. PAN - AABCG5567E was conducted by M/s K.G MANIYAR & CO. in pursuance of the provisions of the Companies Act Act, and I annex hereto a copy of my audit report dated 31/10/2015 along with a copy each of -
 - the audited Profit and loss account for the period beginning from 01/04/2014 to ending on 31/03/2015
 - (b) the audited balance sheet as at 31st March, 2015
 - (c) documents declared by the said Act to be part of, or annexed to, the Profit and loss account and balance sheet.
- The statement of particulars required to be furnished under section 44AB is annexed herewith in Form No. 3CD.
- 3. In my opinion and to the best of my information and according to examination of books of account including other relevant documents and explanations given to me, the particulars given in the said Form No. 3CD are true and correct subject to the following observations/qualifications, if any:

For K.G Maniyar And Co. Chartered Accountants R& C Jagdish Maniyar (Partner) M. No. : 212701 Herei FRN: 005615S 3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

Date : 31/10/2015 Place : Hyderabad

/2015 rabad

FORM NO. 3CD [See rule 6G(2)]

	5	Statement of part	ticulars required to be fu	irnished	under s	section 44AB of	the Income-tax	Act, 1961
				PAR	Г-А			
1	Na	me of the assess	ee		GAY	TRI POWER PR	RIVATE LIMITED	
2	Add	dress		:		21, F.NO.402, GI YATNAGAR, HY 19		
3	Per	rmanent Account	Number	:	AABO	G5567E		
4	dut	nether the assess ty,etc. if yes, plea e same	ee is liable to pay indirect se furnish the registration	tax like e number o	xcise du or any of	ity, service tax, s ther identification	ales tax, customs number allotted	s : No for
5	Sta	atus		:	Comp	any		
6	Pre	evious year from		:	01/04	2014 to 31/03/20	015	
7	Ass	sessment year		:	2015-	16		
8	Indi SN 1	Туре	clause of section 44AB un a)- Total sales/turnover/gr					
				PART	-В			
9	а		ion of Persons, indicate name s and their profit sharing ratio		NA			
	b	their profit sharing	nge in the partners or memb ratio since the last date of the particulars of such Change	he	NA			
10	а	Nature of busines	s or profession.	:	Manufa	Sector acturing Industry	Sub secto Others(0124)	or Code 0124
	b	If there is any cha profession, the pa	nge in the nature of business rticulars of such change.	sor :	No			
					Busine Nil	ess Sector	Sub sector Nil	Code Nil
11	а	Whether books of section 44AA, if ye	accounts are prescribed und es, list of books so prescribed	ler : d.	Yes			
					PURCH	HASE BOOK, SALE	ks prescribed S BOOK,CASH B	OOK,BANK
	b	of accounts are no accounts maintain	count maintained and the ad a computer system, mention of kept at one location, please red at each location.)	the books	of accou	int generated by si	ich computer syste	m If the books
		Books maintained	Address line 1	Address	line 2	City/Town/Distri ct	State	Pincode
		IDUDCUACE	LIMAVATMACAD			INDEDICAS	TTTL AND SALE	

 maintained
 Hudress me 1
 Address me 2
 Only rown District
 State
 Pincode

 PURCHASE
 HIMAYATNAGAR
 HYDERABAD
 TELANGANA
 500029

 BOOK,SALES
 BOOK,CASH
 BOOK,BANK
 BOOK ETC
 Image: Construction of the construction of th

c List of books of account and nature of relevant : NA documents examined.

12 Whether the profit and loss account includes any profits : No



and gains assessable on presumptive basis, if yes, indicate the amount and the relevant section (44AD, 44AE, 44AF, 44B, 44BB, 44BBA, 44BBB, Chapter XII-G, First Schedule

	or a	ny other relevant section.)							
					Section		Amo	ount	
				Nil					Nil
13	а	Method of accounting employed in the previous year.	:	Mei	rcantile system				
	Ь	Whether there has been any change in the method of accounting employed vis-à-vis the method employed in the immediately preceding previous year.	ł :	No	-9 ,				
	С	If answer to(b) above is In the affirmative, give details of such change ,and the effect thereof on the profit or loss.	:	NA					
	d	Details of deviation, if any, in the method of accounting employed in the previous year form the accounting standards prescribed under section 145 and the effect thereof on the profit or loss.	:	NA					
14	а	Method of valuation of closing stock employed in the previous year.	:	At 0	Cost or Net Realisable V	/alu	ie, which ever	is lower	
	b	In case of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish.	:	No	4				
					Particulars	Τ	Increase in profit	Decrease	in
				Nil			Nil		Nil
15		the following particulars of the capital asset converted stock-in-trade: -	:	NA					
16	Amo	unts not credited to the profit and loss account, being:	•		-9				
	а	The items falling within the scope of section 28.	:	NA					
	b	The proforma credits, drawbacks, refunds of duty of customs or excise or service tax or refunds of sales tax or value added tax, where such credits, drawbacks or refunds are admitted as due by the authorities concerned.	:	NA					
					-14 4				
	С	Escalation claims accepted during the previous year.	:	NA					
	d	Any other item of income.	:	NA					
	е	Capital receipt, if any.	:	NA					
17	previ or as	re any land or building or both is transferred during the ious year for a consideration less than value adopted assessed or assessable by any authority of a State emment referred to in section 43CA or 50C, please sh:	:	NA	-				

18 Particulars of depreciation allowable as per the Income-tax Act, 1961 in respect of each asset or block of assets, as the case may be, in the following Form :-

Descript lon of the block of assets	Rate of depreci ation	Opening WDV	Additions						Depreci ation allowabl e	Written down value at the end of the year
			Purchase value	Adjustr	ment on acc	ount of	Total value of purchase			
				CENVAT	Change in rate of exchange	Subsidy/ Grant	4			
(16a) Plant &	15%	0	60720426	0	0	0	60720426		9108064	5161236 2
- Star	a) e u u u	I I							I	

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Total		0	60792351	0	0	0	60792351	0	9151219	5164113 2
Sec 32(1)(ii) (18e) Plant & Machine ry @ 60%- Sec 32(1)(ii)	60%	0	71925	0	0	0	71925		43155	
Machine ry @ 15%-					7					

Additions : (18a) Plant & Machinery @ 15%- Sec 32(1)(ii)

Date of purchase	Date of put to use	Amount	MODVAT	Exchange rate change	Subsidy grant	Total Amount
01/04/2014	01/04/2014	60720426	0	0	0	60720426
	Total	60720426	0	0	0	60720426

Additions : (18e) Plant & Machinery @ 60%- Sec 32(1)(ii)

Date of purchase	Date of put to use	Amount	MODVAT	Exchange rate change	Subsidy grant	Total Amount
01/04/2014	01/04/2014	71925	0	0	0	71925
	Total	71925	0	0	0	71925

- 19 Amount admissible under sections : NA 32AC/33AB/33ABA/35/35ABB/35AC/35CCA/35CCB/35D/3 5DD/35DDA/35E
- 20 a Any sum paid to an employee as bonus or : NA commission for services rendered, where such sum was otherwise payable to him as profits or dividend. [section 36(1)(ii)]
 - Details of contributions received from employees for : NA various funds as referred to in section 36(1)(va):

21 a Please furnish the details of amounts debited to the profit and loss account, being in the nature of capital, personal, advertisement expenditure etc.

Capital expenditure	ŝ	NA
Personal expenditure	:	NA
Advertisement expenditure in any souvenir, brochure, tract, pamphlet or the like published by a political party	:	NA
Expenditure incurred at clubs being entrance fees and subscriptions	:	NA
Expenditure incurred at clubs being cost for club services and facilities used	:	NA
Expenditure by way of penalty or fine for violation of any law for the time being force	:	NA
Expenditure by way of any other penalty or fine not covered above	:	NA
Expenditure incurred for any purpose which is an offence or which is prohibited by law	:	NA
Amounts inadmissible under section 40(a):-		
i. as payment to non-resident referred to in sub-clause	(i)	
(A) Details of payment on which tax is not deducted:	:	NA

(B) Details of payment on which tax has been : NA

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		year or in the subse time prescribed und	quent year before the expiry er section 200(1)	of							- - - -
		ii. as payment referr	ed to in sub-clause (ia)								
		(A) Details of payme	ent on which tax is not deduc	cted:	:	NA					
		deducted but has no	ent on which tax has been ot been paid on or before the b- section (1) of section 139	e due	:	NA				7	
		ili. Fringe benefit tax	c under sub-clause (ic)		:	0					
		iv. Wealth tax under	r sub-clause (iia)		:	0					
		v. Royaltee, license clause (iib)	fee, service fee etc. under s	sub-	:	0			-4		
		vi. Salary payable o without TDS etc. Ur	utside india/to a non residen nder sub-clause (iii)	nt	:	NA					
		vii. Payment to PF/c (iv)	other fund etc. under sub-cla	use	:	0					
		viii. Tax paid by emp clause (v)	ployer for perquisites under	sub-	:	0			-4		
	С	interest, salary, bon	profit and loss account bein us, commission or remunera section 40(b)/40(ba) and f		:	NA			,		
	d	Disallowance/deem	ed income under section 40/	A(3):							
		account and other n whether the expend 40A(3) read with rul payee cheque draw	the examination of books of elevant documents/evidence iture covered under section e 6DD were made by accou n on a bank or account paye ease furnish the details	e, nt	•	Yes			- 19 		
		Date of payment	Nature of payment	-	Am	nount			Name of the payee		of the yee
		Nil	Nil				Nil	Nil	-4	and the second se	Vil
		account and other n whether the paymen read with rule 6DD v cheque drawn on a If not, please furnish	the examination of books of elevant documents/evidence nt referred to in section 40A(were made by account paye bank or account payee bank on the details of amount deem ains of business or profession	e, (3A) e k draft ned to	:	Yes			, .a		
		Date of payment	Nature of payment		Am	ount			Name of the payee		of the yee
		Nil	Nil		_		Nil	Nil		and so it is not seen to be a set of the set	NII
	е	provision for payme section 40A(7)	nt of gratuity not allowable u	Inder	:	0					
	f	any sum paid by the allowable under sec	e assessee as an employer i ction 40A(9)	not	:	0					
	g	Particulars of any lia	ability of a contingent nature		:	NA					
	h	14A in respect of th	n inadmissible in terms of se e expenditure incurred in rel es not form part of the total i	ation	:	NA					
	i	amount inadmissibl 36(1)(iii)	e under the proviso to sectio	n	:	0			-4		
1.	Mic		nissible under section 23 of t n Enterprises Development A		:	0					
	D (Jagost)	au.							a ,		
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- 23 Particulars of any payment made to persons specified : NA under section 40A(2)(b).
- 24 Amounts deemed to be profits and gains under section : NA 32AC or 33AB or 33ABA or 33AC.
- 25 Any amounts of profits chargeable to tax under section 41 : NA and computation thereof
- 26 (i) In respect of any sum referred to in clause (a),(b),(c),(d),(e) or (f) of section 43B the liability for which:-
 - A Pre-existed on the first day of the previous year but was not allowed in the assessment of any preceding previous year and was:-
 - (a) Paid during the previous year : NA
 - (b) Not paid during the previous year; : NA
 - B Was incurred in the previous year and was:-

(a) Paid on or before the due date for furnishing the : NA return of income of the previous year 139(1);

(b) Not paid on or before the aforesaid date. NA

State whether sales tax, customs duty, excise duty or : No any other indirect tax, levy, cess, impost etc.is passed through the profits and loss

- 27 a Amount of Central Value Added Tax credits availed of : No or utilised during the previous year and its treatment in the profit and loss account and treatment of outstanding Central Value Added Tax credits in the accounts.
 - b Particulars of income or expenditure of prior period : NA credited or debited to the profit and loss account.
- 28 Whether during the previous year the assessee has received any property, being share of a company not being a company in which the public are substantially interested, without consideration or for inadequate consideration as referred to in section 56(2)(viia), if yes, please furnish the details of the same.

Name of the person from which shares received	PAN of the person	Name of the company from which shares received	CIN of the company	No. of shares received	Amount of consideration paid	Fair market value of shares
Nil	Nil	Nil	Nil	Nil	Nil	Nil

No

29 Whether during the previous year the assessee received any consideration for issue of shares which exceeds the fair market value of the shares as referred to in section 56(2)(viib), if yes, please furnish the details of the same.

Name of the person from which consideration received for issue of shares	PAN of the person	No. of shares	Amount of consideration received	Fair market value of the shares
Nil	Nil	Nil	Nil	Nil

30 Details of any amount borrowed on hundi or any amount : No due thereon (including interest on the amount borrowed) repaid, otherwise than through an account payee cheque (Section 69D)

	PAN of the person	 Address line2	City/Tow n/Distric t	Pincode	Amount borrowe d		Amount repaid	Date of repaym ent
amount borrowe	1					y interest		

: No

			t		8						• 6	
re	or paid on undi								-1			-
Nil		Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
ab	excee or ac	eding the cepted d	limit spe uring the	n or deposi cified in se previous y	ection 2698 rear	SS taken	: NA					
D	amou	int excee		limit specif		posit in an tion 269T	: NA		19			
C	repay cheq base	ment of ue drawr d on the	the same on a bar	ion of bool	le by acco unt payee	unt payee bank draft	: No					

32 a Details of brought forward loss or depreciation allowance, in the following manner, to extent available:-

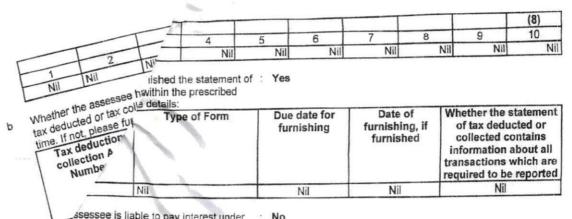
Se	rial N	o: Assessment Year:	Nature of loss /Depreciation allowance	Amount a returned		Amount as assessed	Order No and Date	Remarks
1		NA	NA		NA	Ν	IA NA	NA
	b	Whether a change in has taken place in th losses incurred prior allowed to be carried	e previous year due	to which the cannot be	No		-4	
	С		ee has incurred any s ction 73 during the pr the details of the sar	revious year,	No			
	d	Whether the assesse to in section 73A in n during the previous y	espect of any specifie		No		-4 -	
	е		y, please state that w to be carrying on a s in explanation to sec	peculation	No			
33		tion-wise details of de pter VIA or Chapter III			No		4	
				:		Section under hich deduction is claimed	provision of the In and fulfils the any,specified u provisions of Inco Income-tax Rules guidelines, circu	e conditions, if nder the relevant
					Nil		-4	N

34 a Whether the assessee is required to deduct or collect : No tax as per the provisions of Chapter XVII-B or Chapter XVII-BB, if yes please furnish:

Tax	Section	Nature of		Total	Total	Amount	Total	Amount of tax	Amount of tax
deduction		payment	amount	amount on which	amount on which	of tax deducted	amount on which	deducted	deducted
collection			of payment	tax was	tax was	or	tax was	or	OF
Account			or receipt	required	deducted	collected	deducted	collected on (8)	collected not
Number (TAN)			of the nature	to be deducted	or collected	out of (6)	collected	011 (0)	deposite
			specified	TO	at		at less than		d to the credit of
			in column (3)	collected out of (4)	specified rate out		specified		the
			(3)	04101(4)	of (5)		rate out		Central
							of (7)		Governm ent out of
						-19			(6) and

1

Ci antination



ssessee is liable to pay interest under : No NiA) or section 206C(7). If yes, please

Cution Ind Idection Account Idmber(TAN)	Amount of interest under section 201(1A)/206C(7) is payable	Amount paid out of column (2)	Date of payment.
lil	Nil	Nil	Nil

In the case of a trading concern, give quantitative : NA details of principal items of goods traded

b In the case of manufacturing concern, give quantitative details of the principal items of raw materials, finished products any by-products

	(A) Raw materials	:	NA	
	(B) Finished products	:	NA	
	(B) By products	:	NA	
36	In the case of Domestic Company, details of tax on distributed profits under section 115-O in the following forms	:	NA	
37	Whether any cost audit was carried out. ?"	:	NA	

38 Whether any audit was conducted under the Central Excise : NA Act, 1944. ?

Whether any audit was conducted under section 72A of the : No 39 Finance Act, 1994 in relation to valuation of taxable services, finance act 1994 in relation to valuation of taxable service as may be reported/identified by the auditor. ?



40. Details regarding turnover, gross profit, etc., for the previous year and preceding previous year:

Particulars	Previous year 10615794			Preceding previous year			
Total turnover of the assessee						0	
Gross profit/turnover	10377354	10615794	97.75		0	0	0.00
Net profit/turnover	-564138	10615794	-5.31	-16	0	0	0.00
Stock-in-trade/turnover	0	0	0.00		0	0	0.00
material consumed/Finished goods produced	0	0	0.00	0	0	0	0.00

41 Please furnish the details of demand raised or refund : NA issued during the previous year under any tax laws other than Income tax Act, 1961 and Wealth tax Act, 1957 alongwith details of relevant proceedings.

Date : 31/10/2015 Place : Hyderabad

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12 For K.G Maniyar And Co. JAR & C **Chartered Accountants** N glish 212701 20 = • MANO 0 Jagdish Maniyar (Partner) M. No. : 212701 FRN : 0056155 С artered

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3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

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Annex-47

K.G. MANIYAR B.Com., F.C.A.

d'a

JAGDISH MANIYAR B.Com., F.C.A., DISA

MAHENDRA KUMAR DUGAR B.Com., F.C.A.



K.G. MANIYAR & CO., CHARTERED ACCOUNTANTS 3-4-862, Flat No. G1 & G6, Harshdham Apts.,

Opp. Lane-Andhra Yuvati Mandali, Barkatpura, Hyd - 500027. Off : 040-66832526, 27566531 E-mail : onlymaniyar@gmail.com

TO WHOM SO EVER IT MAY CONCERN

This is to confirm that M/s Gayatri Power (P) LTD Situated 3-6-521 Flat no 402, Gharonda Maya, Himayat Nagar, Hyderabad have Purchased Various Assets includes plant & Machinery in the year 2014 - 15 and 2015 - 16. of Rs 12,347 Crores. As per Books of Account Produced with us. The same assets was capitalized in the respective year. The Company has also claimed depreciation on the capitalized assets in the respective year

K. G. MANIYAR & CO For Chartered Accountant

Mashagpe

Kishan Gopal Maniyar Partner M.No: 200907 UDIN: 20200907AAAADN2238

NIYA K.G. Maniyar M No: 200907 ed / cco

Annex-59

TFI

B Fouress (P) Limited Registered office & Works Plot No. 7, KIADB Industrial Area Hoskote 562114. Bangalore, India Tel +91 080 27971641 Fax +91 080 27971455 CIN U29119KA1985PTC006747 www.bflhydro.com

Ref : BFL/CNT/344/2014-15 Date: 21st October 2014

M/s.Gayatri Power Pvt Limited, Raghavapuram Project, No.3-6-521, Flat No.402, Gharonda Maya, <u>HYDERABAD – 500 029</u>.

Dear Sir,

Sub: Handing over of Raghavapuram Project site

This is further to MOM dated 06-10-2014, we wish to confirm you that all the punch points which are stated in the MOM have been attended and performance trials for Unit-1 of 1.5 MW and Unit-2 of 700 KW has been successfully completed and the machines have run up to its full capacity and found working satisfactorily.

We hereby confirm that the turbine, gearbox, generator, all electrical systems including 33 kV switch-yard equipment have been successfully tested for performance and found to be in order.

In view of this, we are glad to inform you to go ahead with continuous commercial operations of the units.

We hereby thank you for the fullest co-operation you rendered during project execution and commissioning and look forward for more trusted relationship in future also.

Thanking You,

Yours faithfully, For B FOURESS [PVT] LTD., Bhe (RNN.Satish Kumar) Manager - Marketing





MINUTES OF MEETING

The Minutes of Meeting held between M/s. B FOURESS Pvt Ltd., And, M/s. Gayatri PowerPvt. Ltd. Raghavapuram project site Telangana.

MEMBERS PRESENT

- 3.5

M/S GAYTRI POWER PVT LTD

M/S BFOURESS P LTD

1. Mr. G.SAMBASIVARO

1. Mr. SRIDHAR G 2. Mr. BERNESH G

Mr. K.SIVAKRISHNA TEJA
 Mr. T. SIVA SHANKAR

SUB: - Raghavapuram-344 Unit-1 1500KW, Unit-2 700KW Synchronizing, Machine Stability and inauguration.

BFL Site engineers Mr. Sridhar & Mr.Bernesh arrived on 16-08-2014 for complete pending works & synchronization.

- 1. Unit-1 mechanical spinning was carried out & system stability was found OK and after that the machine SCC & OCC testing were carried out.
- Unit-2 mechanical spinning was carried out & system stability was found OK and after that the machine SCC & OCC testing were carried out and for both the units all parameters are documented.
- As in presence of TSSPDCL both the units were synchronized successfully with their permission. During Synchronization Excitation done manually by providing additional Variac, Voltmeter Ammeter Etc.
- 4. Both the Units were put on base load 30% and mechanical machine stability temperatures , vibration were found within limit and machine load was manually increased to 50%, 75% and 100%, in all the conditions machine bearing temperatures, vibrations were found within operation limit. Also the readings are documented.
- M/S GPPL requested to M/S BFL to complete the PLC for commissioning and AVR auto mode commissioning.
- For commissioning the PLC Engineer Mr.Rajarajan (M/S SIG) arrived project site on 25-08-2014.
- The following actions were taken through PLC
 - PLC Powered Up and HMI Communication and all IO cards were checked, it was found ok.
 - All the IOS were checked from the field, it was found ok.

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- III) Auto starts preceded with prestart checks and up to rated speed and Synchronization has been done but after synchronization AVR was unable to maintain the Power Factor, so Machine was tripped.
- IV) AVR Unit problem was solved with technical support from NAREN then after Synchronization, Control mode operation was done and the same has been verified for both the units.
- V) Complete commissioning of PLC programming and all the required screens downloaded into PLC and HMI then the same has been checked and verified for both the units.
- VI) KWT was malfunctioning in Unit 1 and the same has to be rectify and calibration has to be done with PLC in the next site visit.
- VII) Due to insufficient water level in the Site, we could not continue the level control mode of operation and calibration to PLC, which shall also be done during our next site visit.
- VIII) Both the units has been synchronized within 3 minutes after giving start command from HMI and the same has been checked and verified.
- 8 M/S GPPL Requested M/S BFPL to completed the mechanical and electrical pending works before carrying out the 72Hrs test running. At present the materials are not ready at project site to completed the pending works.
- 9 Meanwhile M/S BFPL has given M/S GPPL permission and technical clearance to run the machine to avoid the generation loss, also instructed M/S GPPL to change the both Gear box los oil after 220 Hrs running.
- 10 As M/S BFPL head office instruction M/S BFPL engineers are leaving from project site on 06/10/2014. and have agreed to return back to complete the pending works after 10 days .starting from tomorrow.

M/S GAYTRI POWER PVT LTD

1. Mr. G.SAMBASIVARO 06/10/19



2. Mr. K.SIVAKRISHNA TEJA

3. Mr. T. SIVA SHANKAR

M/S BFOURESS P LTD

G Odward 1011 1. Mr. SRIDI **BERNESH G**

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-2A, ITR-3, ITR-4S (SUGAM), ITR-4, ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature] Assessment Year 2015-16

	Nan	ne					P	AN		
	GA	YATRI POWER PR	IVATE LIMI	TED				AABCG5567E		
THE	Flat	/Door/Block No		Name Of Pren	nises/Building	/Village	Fo	rm No. which		
3-6-521, F.NO.402					ele	s been ectronically	ITR-6			
TRO	Roa	d/Street/Post Office		Area/Locality			tra	insmitted		
AL INFORMATIC TE OF ELECTRO TRANSMISSION	GH	ARONDA MAYA		HIMAYATNAG	SAR		St	Pvt Co	ompany	
L IN RAN	Tov	vn/City/District		State	State Pin		A	Aadhaar Number		
PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION	HY	DERABAD		TELANGANA		500029	,			
H	Des	ignation of AO(Wa	rd/Circle)	WARD 2(2),HYDER	ABAD		Ori	iginal or Revis	ed REVISED	
	E-fi	ling Acknowledgen	nent Number	8761787313110	15		Date(DD/	MM/YYYY)	31-10-2015	
	1	Gross total income		B?.				1	0	
-	2	Deductions under Ch	napter-VI-A	1				2	0	
-	3 Total Income							3	0	
ME	3a Current Year loss, if any						3a	3901489		
INCOME	4	Net tax payable		NA SE		17		4	0	
N OF IN	5	Interest payable		COME TAX	DEPAR			5	0	
UN C	6	Total tax and interest	t payable					6	0	
COMPUTATION AND TAX T	7	Taxes Paid	a Advar	ce Tax	7a		0			
MPUTATIO			b TDS		7b		0			
AI			c TCS		7c		0			
				ssessment Tax	7d		0			
-	0	(T. D. 11. (C. F.		Taxes Paid (7a+7b+7	c +/d)			7e	0	
	8	Tax Payable (6-7e	;)	· · · · · · · · · · · · · · · · · · ·				8	0	
	9	Refund (7e-6)						9	0	
	10	Exempt Income		Agriculture Others				10		
This retu	rn has	been digitally signed	by RAMA K	RISHNA PUTTA	100	in t	he capacity	y of DIRECT	OR	
having l	PAN	AGIPP8045J fr	om IP Address	183.83.73.240	on <u>31-10-2015</u>	5 at <u>HYD</u>	ERABAD)		
Dsc SI N	lo & is			as CA 2014, OID.2.5.4.5		nfotower", STRE	ET="Bodak	dev, S G Road, A	hmedabad",	

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

NAME	: GAYATRI POWER PRIVATE LIMITED
ADDRESS	: 3-6-521, F.No. 402, GHARONDA MAYA,
	HIMAYATNAGAR, HYDERABAD - 029.
STATUS	: PRIVATE LIMITED COMPANY
DATE OF INCORPORATION	: 15/02/2000
PAN/WARDS NO	: AABCG 5567 E / 2(2)
BANK ACCOUNT	: 00812000020390
BANK NAME	: HDFC BANK
IFSC CODE	: HDFC0000081
MICR CODE	: 500240005
ACCOUNTING YEAR ENDED	: 31.03.2015
ASSESSMENT YEAR	: 2015-2016

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME :

Net Loss as per Profit & Loss Account	(564,139)
Add: Depreciation as per Companies Act	5,813,868
	5,249,729
Less: Depreciation as per Income Tax	9,151,219
TOTAL INCOME RETURNED	(3901490)
CELE A CCECCENTENT	

SELF ASSESSEMENT TAX PAYABLE

NIL

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ASSESSEMENT YEAR 2015-16

As at As at						
Particulars	Note	31st March,2015	As at 31st March,2014			
EQUITY AND LIABILITIES						
(1) Shareholder's Funds						
(a) Share Capital	3	70,000,000.00	70,000,000.0			
(b) Reserves and Surplus	4	(6,008,401.44)	(4,413,021.1)			
(2) Unsecured Perpetual Securities	5					
(3) Statutory Consumer Reserves	6					
(4) Special Appropriation towards Capital Cost						
(5) Service Line Contributions from Consumers						
(6) Non-Current Liabilities						
(a) Long-term borrowings	7	-	39,560,099.1			
(b) Deferred tax liabilities (Net)	8	1,031,241.34				
Other Long term liabilities	9	-				
(d) Long term provisions	10	-				
(7) Current Liabilities						
(a) Short-term borrowings	11	48,981,624.12				
(b) Trade payables		18,308,923.00	-			
(c) Other current liabilities	12	2,417,401.00	20,204.00			
(d) Short-term provisions	10	30,000.00	50,000.00			
	Total	134,760,788.02	105,217,281.95			
I. Assets						
(1) Non-current assets						
(a) Fixed assets						
(i) Tangible assets	13	56,046,232.70	61,660,101.00			
(ii) Intangible assets		00,010,202.00	01,000,101.00			
(iii) Capital work-in-progress (iv) Intangible assets under development		71,889,771.12	38,834,836.12			
(b) Non-current investments	14	-				
(d) Long term loans and advances	15	2,906,977.00	2,415,649.00			
(e) Other non-current assets	16	2,339,454.53	2,253,564.53			
(2) Current assets						
(a) Current investments	17					
(b) Inventories	18	-				
(C) Trade receivables	19	178,622.00				
) Cash and cash equivalents	20	1,399,730.67	53,131.30			
(e) Short-term loans and advances	15	-				
(f) Other current assets	21					
	Total	134,760,788.02	105,217,281,95			

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note '1 & 2'

As per our report of even date, K.G MANIYAR & CO., Chartered Accountants Firm Reg. No.:-005615S JAGDISH MANIYAR (PARTNER) Membership No.: 212701 Place : Hyderabad Date: 31.10-2015



For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

, Panetailhre

Director

P. p. b

Director

STATEMENT OF PROFIT AND LOSS

Particula	Nut	As at	As at
Particulars	Note	31st March,2015	31st March,2014
Revenue from operations (Gross)	22	10,615,794.00	
Less: Excise Duty			
Revenue From Operations (Net)		10,615,794.00	
Other Income	23	75,000.00	-
III. Total Reven	ue (I +II)	10,690,794.00	
V. Expenses:			
Cost of Power Purchased			
Cost of Fuel			_
Fransimission Charges			
Cost of Components Consumed		313,440.00	
Employee benefit expense	24	998,965.00	-
Financial costs	25	61.23	
Depreciation and amortization expense	13	5,813,868.30	
Other expenses	26	4,128,598.40	
Tatal			
1 otal E	Expenses	11,254,932.93	-
V. Profit before exceptional and extraordinary ite	ems and		
ax	(III - IV)	(564,138.93)	
VI. Exceptional Items			
/II. Profit before extraordinary items and tax (V -	VI)	(564,138.93)	
/III. Extraordinary Items			
V Drofit hofore tou (VIII VIIII)			
X. Profit before tax (VII - VIII)		(564,138.93)	
K. Tax expense:			
(1) Provision for Tax		-	
(2) Deferred tax		1,031,241.34	-
(3) Advance Tax		-	
(4) Income Tax		-	
XI. Profit(Loss) from the perid from continuing op	(IX-X)	(1,595,380.27)	
KII. Profit/(Loss) from discontinuing operations			· · · ·
XIII. Tax expense of discounting operations			
(D) Des (1//I and) (new Discontinuing and the	0/11		
KIV. Profit/(Loss) from Discontinuing operations (III)	(vii -	-	
(V. Profit/(Loss) for the period (XI + XIV)		(1,595,380.27)	-
KVI. Earning per equity share:			
(1) Basic		-	
(2) Diluted			

The Notes referred to above are an integral part of the Financials Significant Accounting Policies as Note '1 & 2'

As per our report of even date, K.G MANIYAR & CO., Chartered Accountants Firm Reg. No.:-0056155

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JAGDIŚH MANIYAR (PARTNER) Membership No. : 212701 Place : Hyderabad Date :31.10-2015



For and on behalf of the board GAYATRI POWER PRIVATE LIMITED

ame (bu) Director

f. for be

Director

Note : 4 Reserve & Surplus				
profit & loss a/c				
As at Commencement of the Year	(4,413,021.17)		(4,413,021.17)	
Add : current year profit	(1,595,380.27)	(6,008,401.44)	-	(4,413,021.17)
Share Premium		(6 000 401 44)		
		(6,008,401.44)		(4,413,021.17)
Note : 5 Unsecured Perpetual Securities				
Unsecured Perpetual Securities				
		-		-
Note :6 Statutory Consumer Reserves				
[Under the repealed Electricity(Supply) Act,1948 & Tarrif Regulation	s			
Tarrifs & Dividends Control Reserve				
Contigencies Reserve Fund				
Opening Balance				
Add: Amount transferred from surplus in statement of Profit & La	OSS			
Closing Balance evelopment Reserve				
Deferred tax Liability				
Investment Allowance Reserve				
Debt Redemption Reserve				
Debenture Redemption Reserve				
Total				
Note : 7 Long Term Borrowings				
Secured Loans				
Unsecured Loans				39,560,099.12
		-		39,560,099.12
Note :8 Deffered Tax Liabilities (Net) Opening				
Addition during the year		- 1,031,241.34		
0)		1,001,211.01		
		1,031,241.34		
Note:9 Other Long Term Liabilities				
		-	A	
Note :10 Provisions				
Long Term Provisions				
Short term Provisions				
CS Fees Payable		15,000.00		
Auditors Fees Payable ROC Filing Charges Payable		15,000.00		15,000.00
KOC Filling Charges Fayable		30,000.00		35,000.00 50,000.00
				30,000.00
Note :11 Short Term Borrowings				
Secured				
<u>Unsecured</u>				
Ch. Lakshmaiah Gopu Mohan Rao (Blasting)		8,000.00		
P.Bhaskar		20,204.00 3,009,813.12		
P.Harikrishna		7,166,516.00		
P.Ramakrishna		38,777,091.00		
		48,981,624.12		
Note :12 Other Current Liabilities				
Sundry Creditors for Capital Goods				20,204.00
Advance Recd from Buyers				20,204.00
Accrued Expenses Payable				
TDS Payable		118,000.00		
Outstanding Liabilities				
TSSPDCL-U I Charges Payable		2,257,676.00		
Electricity Bill Project		41,725.00		
		2,417,401.00		20,204.00
JAR a CO	E (mj111/101.00		40,40±.00
St Nat to	•	1		
13/ 10000	gPa	No. Q.	athing	
101 SEVEN 131	ofa	me per p	142mg	P. J. b
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Note:14 Non Current Investments

Note.14 Non Current investments		
A. Trade Investments		
B.Other Investments		
Note:15 Loans & Advances		
(a) Capital Advances		
(b) Security Deposits		
(c) Loans & Advances to related Parties		
(d) Advance Income Tax		
(e) Balance with Government Authorities		
(f) Inter corporate deposits		
(g) Other Loans & Advances		
B'Fouress Ltd B'lore	2 00(077 00	
	2,906,977.00	2,415,649.00
Note:16 Other Non Current Assets	2,906,977.00	2,415,649.00
Preliminary Expenses		
Pre-Operative Expenses	24,000.00	30,000.00
Consultancy fees		2,223,564.53
Salaries	1,663,094.53	
	540,000.00	
Registration fees-Global energy	112,360.00	
	2,339,454.53	2,253,564.53
Note:17 Current Investments		
Autor Current investments		
Note: 18 Inventories		
Note: 18 Inventories		
	-	
Note: 19 Trade Receivables		
Under Six Months		
Considered Good	178,622.00	
Considered Doubtful		
Others		
	178,622.00	
Note:20 Cash & Bank Balances		
(A) Cash & Cash Equivalents		
(i) Cash on Hand	98,146.80	33,146.80
(ii) Cheques on Hand	-	
(iii) Balances with Bank		
(a) In Current Account	1,301,583.87	19,984.50
(b) In Deposit Account		17,701.00
Cash & Cash Equivalents as per AS-3 Cash Flow statements		
(B, Other Balances with Banks		
	1,399,730.67	53,131.30
Note :21 Other Current Assets		
	- P	
이번 전에 가장 이 가지 않는 것이 같아.	-	
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NOTES TO PROFIT & LOSS STATEMENT

	Year ending	Year ending
22 Revenue From Operations	31st March,2015	31st March, 2014
(a) Revenue from Operations		
 (i) Revenue from Power Supply & Transimmision Charges (ii) Revenue from Contracts 	10,615,794.00	
(b) Other Operating Revenue		
Less: Excise duty	10,615,794.00	
Loss. Encise duty	10,013,/ 94.00	
23 Other Income		
Refund of Fee from NEDCAP	75,000.00	
	75,000.00	
24 Employee Description		
24 Employee Benefit Expenses		
Salary & Wages	998965.00	
	998,965.00	
25 Finance Cost		
Interest on Borrowings		
Interest on Others		
Bank Charges	61.23	
	61.23	
26 Other Expenses		
APPDCDL-fees	562512	
Consultancy Charges	73033	
Consultancy Site	25000	
Electricity Bill-Project	161894	
Insurance Premium	548407	
Internet Charges	10800	
Prelimnary Expenses Written off	6,000.00	
Registration fees	81,022.00	
Repairs & Maintenance - Machinery	56,659.00	
Subscription Internet	10,800.00	
Training fees	112360	
Travelling, Borading & Lodging	222435.4	
TSSPDCL-UI Charges	2257676	
	4,128,598.40	



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ASSESSEMENT YEAR 2015-16

Cash Flow Statement For The Year Ende Particulars	Current	Previous
Cash Flows from Operating Activates	Current	Tievious
Net Profit Before Tax and Extra Ordinary Items	-564138.00	
Adjustment For Depreciation	5813868.00	
Finance Cost		
Total Adjustment to Profit/Loss (A)	5813868.00	0.0
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	-178622.00	
Adjustment for Increase/Decrease in Trade Payable Adjustment for Increase/Decrease in other current Liabilities Adjustment for Provisions	18308923.00 51378821 -20000.00	
Total Adjustment For Working Capital (B)	69489122.00	0.00
Total Adjustment to reconcile profit (A+B)	75302990.00	0.00
Net Cash flow from (Used in) operation	74738852.00	0.00
Income Tax Paid/ Refund	-	
Net Cash flow from (Used in) operation before Extra Ordinary Items	74738852.00	0.00
Proceeds from Extra Ordinary Items	0.00	0.00
Payment for Extra Ordinary Item	0.00	0.00
Net Cash flow From operating Activities	74738852.00	0.00
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	33054935.00	
Increase in Loans & Advances & Other non current assets	577218.00	
Purchase of Fixed Assets	200000.00	
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before	-33832153.00	0.00
Extra Ordinary Items		and the subscription of th
Proceeds from Extra Ordinary Items Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	-33832153.00	0.00
Cash Flows from Financial Activities	-53654153.00	0.00
Proceeds From Borrowing		
Repayment Of Borrowing	39560100.00	
Dividend Paid	0,000100.00	
Interest Paid		
Net Cash flow from (Used in) in Financial Activities before	007/04/00 00	0.04
Extra Ordinary Items	-39560100.00	0.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item	0.00	0.00
Net Cash flow from (Used in) in Financial Activities	-39560100.00	0.00
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	1346599.00	0.00
Effect of exchange rate change on cash and cash equivalents	0.00	0.00
Net increase (decrease) in cash and cash equivalents	1346599.00	0.00
Cash and cash equivalents at beginning of period	53131.00	
Cash and cash equivalents at end of period	1399730.00	0.00

As per our report of even date, K.G Maniyar & Co. Chartered Accountants Firm Reg. No.:-005615s

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entered

Jagdish Maniyar Membership No. : 212701 * Place : Hyderabad Date :31.10.2015

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For and on behalf of the board GAYATRI POWER PRIVATE LIMITED P. J. b

, Laure Kailhoe ! Director Director POWE Hyderabac

ASSESSEMENT YEAR 2015-16

Particulars	Rate		Gross	Gross Block				Depreciation			Net Block	ock
		1/4/2014	Additions	Sale/Adj.	31/03/2015	1/4/2014	For the Year	Sale/Adj.	Residual Value Adjustment	31/03/2015	31/03/2015	31/03/2014
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
PLANT & MACHINERY												
PLANT & MACHINERY	9.50%	0	6,07,20,426.00	0	6,07,20,426.00	0	57,68,440.47	0	0	57,68,440.47	5,49,51,985.53	0
COMPUTERS AND DATA PROCESSING UNITS	A PROCESSI	ING UNITS										
COMPUTER												
COMPUTER	63.16%	0	71,925.00	0	71,925.00	0	45,427.83	0	0	45,427.83	26,497.17	0
Grand Total		0	6,07,92,351.00	0	6,07,92,351.00	0	58,13,868.30	0	0	58,13,868.30	5,49,78,482.70	0



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LTD

ASSESSEMENT YEAR 2015-16

NAME OF THE ASSET	NET BLOCK AS	ADD	ADDITIONS	DELETIONS	TOTAL	RATE OF DEP	DURING	NET BLOCK AS ON
	FINZ/cn/re NO	BEFORE 180 DAYS	AFTER 180 DAYS				I HE YEAK	31/03/2015
	0.00	71,925.00	1	1	71,925.00	60.00%	43155.00	28770.00
	0.00	40,700.00	1	1	40,700.00	15.00%	6105.00	34595.00
	0.00	48,075.00	1		48,075.00	15.00%	7211.25	40863.75
	00.0	59,959,917.00		1	59,959,917.00	15.00%	8993987.55	50965929.45
	0.00	80,000.00			80,000.00	15.00%	12000.00	68000.00
SAFTEY EQUIPMENTS	0.00	18,698.00	1		18,698.00	15.00%	2804.70	15893.30
	0.00	573,036.00		1	573,036.00	15.00%	85955.40	487080.60
							j.	
TOTAL	00.0	60,792,351.00	0.00	0.00	60792351.00		9151218.90	51641132.10



2 Dave tei Ano of A De bu



ASSESSEMENT YEAR 2015-16

COMPUTATION OF DEFERRED TAX ASSET

Deferred Tax	3337350.6
Less: Depreciation As Per Income Tax Act	9,151,218.90
Depreciation As Per Companies Act	5,813,868.30

Deferred Tax Liabilitity

1031241.34

0



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GAYATRI POWER PVT LTD.

<u>ASSESSMENT YEAR 2015 – 2016</u>

SCHEDULE 28

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act,2013, which have been prescribed by the Companies(Indian Accounting Standards) Rules,2015 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. <u>Revenue Recognition</u>:

- a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated net of returns and excluding sales tax.
- b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets :

a) Assets taken on finance lease, including taken on hire purchase arrangements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.

b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:

An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The Impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

6. Depreciation:

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. Investment :

Long term Investment are stated at cost. Provision for diminution in the value of long term investments is made only if such a decline is other than temporary in the option of management.

8. Foreign Currency Transactions :

Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. Inventory :

Inventories of raw materials, finished goods, rejections, trading goods and stores are valued as under:

Raw Material	Lower of cost and net realizable value
Finished Goods	Lower of cost and net realizable value

10. Sundry Creditors and Sundry Debtors are subject to confirmation by the Management.

11. Taxation :

Provision for current year tax is made on the basis of estimated taxable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Tax is recognized, subject to prudence, on timing differences, being the difference between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized for unabsorbed depreciation and carry forward losses to the extent there is virtual certainty that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. Provision for Contingent Liabilities and Contingent Assets :

Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial statements.



2. NOTES TO THE ACCOUNTS.

1. Contingent liabilities :- Rs. NIL (Previous Year - Nil)

2. Foreign Exchange Transactions :

a) Foreign Exchange Inflow – Rs. NIL

b) Foreign Exchange Outflow :Rs. NIL

3. Auditor's Remuneration:	2014- 2015	2013- 2014
Audit Fees	15,000	15,000

4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.

5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever necessary and possible so as to confirm to current years classification.

FOR K.G. MANIYAR & Co. CHARTERED ACCOUNTANTS

JAGDISH MANIYAR PARTNER M.No. 212701 FR.NO.05615S Date: 01.09.2015 Place: Hyderabad



FOR & ON BEHALF OF GAYATRI POWER PRIVATE LIMITED.

Director

Director



INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF GAYATRI POWER PRIVATE LIMITED. Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"), which comprise the Balance Sheet as at 31 March 2015, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

- a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2015;
- b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- c) In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.



Report on Other Legal and Regulatory Requirements

- 1. As required by the Companies (Auditor's Report) Order, 2015 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the Annexure, a statement on the matters specified in paragraphs 3 and 4 of the Order.
- 2. As required by section 143(3) of the act, we report that:
- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books (and proper returns adequate for the purposes of our audit have been received from the branches which is also audited by us)
- c) the Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account.[and the returns received from the branches which are prepared by us]
- d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) There is nothing to disclose which is having adverse effect on the functioning of the company.
- f) On the basis of written representations received from the directors as on 31 March, 2015, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2015, from being appointed as a director in terms of Section 164(2) of the Act.
- g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:
 - i. The Company does not have any pending litigations which would impact its financial position.
 - ii. The Company did not have any long-term contracts including derivative contracts in respect of which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

for K.G MANIYAR AND CO. Chartered Accountants

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in

FRN: 005615S

JAGDISH MANIYAR M.No.212701 3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

Place : Hyderabad Date : 31/10/2015

Form No 3CA [See rule 6G(1)(a)]

Audit report under section 44AB of the Income-tax Act, 1961, in a case where the accounts of the business or profession of a person have been audited under any other law

- 1. I report that the statutory audit of GAYATRI POWER PRIVATE LIMITED, 3-6-521, F.NO.402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD, TELANGANA-500029. PAN - AABCG5567E was conducted by M/s K.G MANIYAR & CO. in pursuance of the provisions of the Companies Act Act, and I annex hereto a copy of my audit report dated 31/10/2015 along with a copy each of -
 - (a) the audited Profit and loss account for the period beginning from 01/04/2014 to ending on 31/03/2015
 - (b) the audited balance sheet as at 31st March, 2015
 - (c) documents declared by the said Act to be part of, or annexed to, the Profit and loss account and balance sheet.
- 2. The statement of particulars required to be furnished under section 44AB is annexed herewith in Form No. 3CD.
- 3. In my opinion and to the best of my information and according to examination of books of account including other relevant documents and explanations given to me, the particulars given in the said Form No. 3CD are true and correct subject to the following observations/qualifications, if any:

For K.G Maniyar And Co. Chartered Accountants

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Jagdish Maniyar (Partner) M. No. : 212701 FRN : 005615S

artered

3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

Date : 31/10/2015 Place : Hyderabad

FORM NO. 3CD [See rule 6G(2)]

		Statement of pa	rticulars required to be	furnished	under	section 44AB o	f the Income-tax	Act, 1961
				PAR				
1	Na	ame of the asses	see		GAY	ATRI POWER P	RIVATE LIMITED)
2	Ac	dress			: 3-6-5 HIMA 5000	YATNAGAR, H	HARONDA MAY YDERABAD, TEI	'A, LANGANA-
3	Pe	ermanent Accoun	t Number		AAB	CG5567E		
4	uu	hether the asses tty,etc. if yes, plea e same	see is liable to pay indire ase furnish the registratio	ct tax like e on number	excise d or any c	uty, service tax, s ther identification	sales tax, custom n number allotted	s : No for
5	Sta	atus			Com	pany		
6	Pre	evious year from			: 01/04	/2014 to 31/03/2	015	
7	As	sessment year			2015	·16		
8	Inc	licate the relevan	t clause of section 44AB	under which	ch the a	udit has been co	nducted	
	1		(a)- Total sales/turnover/	gross recei	pts in b	usiness exceedi	ng Rs. 1 crore	,
				PAR	TD			
9	a b	partners/membe If there is any ch their profit sharin	tion of Persons, indicate na rs and their profit sharing ra ange in the partners or mer g ratio since the last date o the particulars of such Char	itios nbers or in : f the	NA NA			
10	а	Nature of busine	ss or profession.	:		Sector	Sub sect	or Code
		164			Manuf	acturing Industry	Others(0124)	0124
	b	If there is any chiprofession, the p	ange in the nature of busine articulars of such change.	ess or :	No	Sector		1
					Nil	ess Sector Nil	Sub sector Nil	Code Nil
11	а	Whether books o section 44AA, if y	f accounts are prescribed u /es, list of books so prescrib	nder : bed.	Yes			
					DUDO	Boo	oks prescribed	
					BOOK	ETC	ES BOOK,CASH B	OOK,BANK
	b	of accounts are n	ccount maintained and the a computer system, mention ot kept at one location, plean ned at each location.)	on the books	s of acco	unt generated by s	uch computer evet	m If the beeks
		Books maintained	Address line 1	Addres	s line 2	City/Town/Distri	State	Pincode
		PURCHASE BOOK,SALES BOOK,CASH BOOK,BANK BOOK ETC	HIMAYATNAGAR			ct HYDERABAD	TELANGANA	500029
	с	List of books of a	ccount and nature of releva	nt ·	NA	L		

12 Whether the profit and loss account includes any profits : No

documents examined.



and gains assessable on presumptive basis, if yes, indicate the amount and the relevant section (44AD, 44AE, 44AF, 44B, 44BB, 44BBA, 44BBB, Chapter XII-G, First Schedule or any other relevant section.)

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 a Method of accounting employed in the previous year. b Whether there has been any change in the method of : accounting employed vis-à-vis the method employed in the immediately preceding previous year. c If answer to(b) above is In the affirmative, give details : NA of such change , and the effect thereof on the profit or loss. d Details of deviation, if any, in the method of accounting employed in the previous year form the accounting standards prescribed under section 145 and the effect thereof on the profit or loss. a Method of valuation of closing stock employed in the previous year. b In case of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish. At Cost or Net Realisable Value, which ever is lower is lower 	or any other relevant section.)							12
a Method of accounting employed in the previous year. Mercantile system b Whether there has been any change in the method employed in the immediately preceding previous year. No c If answer to(b) above is In the affirmative, give details : NA of such change, and the effect thereof on the profit or loss. NA d Details of deviation, if any, in the method of accounting employed in the previous year form the accounting standards prescribed under section 1454 and the effect thereof on the profit or loss. NA d Details of deviation of closing stock employed in the previous year. At Cost or Net Realisable Value, which ever is lower previous year. b In case of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish. No d In crease of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish. No d In crease of deviation from the capital asset converted : NA Amounts not credited to the profit and loss account, being: - a The items falling within the scope of section 28. NA b The proform areadits, drawbacks, refunds of duty of customs or excise or service tax or refunds of sales tax or value added tax, where such credits, drawbacks or refunds are admitted as due by the authorities concerned. NA c Escalation claims accept					Section		Amo	ount
b Whether there has been any change in the method of : No accounting employed vis-à-vis the method employed in the immediately preceding previous year. No c If answer to(b) above is in the affirmative, give details : NA of such change, and the effect thereof on the profit or loss. NA d Details of deviation, if any, in the method of accounting employed in the previous year for a considuation of closing stock employed in the accounting standards prescribed under section 1455 and the effect thereof on the profit or loss. NA a Method of valuation of closing stock employed in the previous year. At Cost or Net Realisable Value, which ever is lower previous year. b In case of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish. No Particulars Increase in profit profit No Particulars Increase in profit Nill Nill Nill Give the following particulars of the capital asset converted : NA NA b The items falling within the scope of section 28. NA b The items falling within the scope of section 28. NA b The items falling within the scope of section 28. NA b The items falling within the scope of section 28. NA c				Nil		NA MININA DI MANANA MININA		Ni
accounting employed vis-à-vis the method employed in the immediately preceding previous year. NA c1 If answer to(b) above is In the affirmative, give details : of such change, and the effect thereof on the profit or loss. NA d2 Details of deviation, if any, in the method of accounting employed in the previous year form the accounting standards prescribed under section 145 and the effect thereof on the profit or loss. NA a Method of valuation of closing stock employed in the previous year. : At Cost or Net Realisable Value, which ever is lower b In case of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish. No Particulars Increase in profit Decrease i profit Sive the following particulars of the capital asset converted to stock-in-trade: - NA Amounts not credited to the profit and loss account, being: - a : NA a The items falling within the scope of section 28. : NA b The proforma credits, drawbacks, refunds of sales tax or value added tax, where such credits drawbacks or refunds are admitted as due by the authorities concerned. : NA c2 Escalation claims accepted during the previous year. : NA c4 Any other item of income. : NA c5 Escapital receipt, if any. : NA <td>Method of accounting emplo</td> <td>oyed in the previous year.</td> <td>:</td> <td>Merca</td> <td>ntile system</td> <td></td> <td></td> <td></td>	Method of accounting emplo	oyed in the previous year.	:	Merca	ntile system			
of such change and the effect thereof on the profit or loss. Details of deviation, if any, in the method of accounting employed in the previous year for a consideration less than value adopted rasessed or assessable by any authority of a State Saverment referred to in section 425 and the effect thereof on the profit or loss. Method of valuation of closing stock employed in the previous year. Method of valuation of closing stock employed in the previous year. Method of valuation of closing stock employed in the previous year. Method of valuation of closing stock employed in the previous year. No Capital receipt, if any. Na Na Na Na Na Na Na Na Na N	accounting employed vis-à-	vis the method employed	:	No		and the second s		
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Particulars Increase in profit Decrease i profit Nill Nill Nill Nill Sive the following particulars of the capital asset converted : NA NA to stock-in-trade: - NA NA mounts not credited to the profit and loss account, being: - NA The items falling within the scope of section 28. NA The proforma credits, drawbacks, refunds of duty of customs or excise or service tax or refunds of sales tax or value added tax, where such credits, drawbacks or refunds are admitted as due by the authorities concerned. NA Escalation claims accepted during the previous year. NA I Any other item of income. NA Vhere any land or building or both is transferred during the : NA Vhere any land or building or both is transferred during the : NA Vhere any land or building or both is transferred during the : NA Severnment referred to in section 43CA or 50C, please NA	prescribed under section 14	5A, and the effect thereof	:	No		un e		
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Any other item of income. : NA Capital receipt, if any. : NA Where any land or building or both is transferred during the : NA Previous year for a consideration less than value adopted or assessed or assessable by any authority of a State Bovernment referred to in section 43CA or 50C, please	customs or excise or service tax or value added tax, when drawbacks or refunds are ad	e tax or refunds of sales re such credits,	:	NA	4 g) Est 5. 474	eta le Vir	Ngài san tri tri tri tri tri tri	in the part
 Capital receipt, if any. NA Where any land or building or both is transferred during the : NA brevious year for a consideration less than value adopted brassessed or assessable by any authority of a State Bovernment referred to in section 43CA or 50C, please 	Escalation claims accepted	during the previous year.	:	NA		*		
Vhere any land or building or both is transferred during the : NA revious year for a consideration less than value adopted r assessed or assessable by any authority of a State Sovernment referred to in section 43CA or 50C, please	Any other item of income.		:	NA				
revious year for a consideration less than value adopted or assessed or assessable by any authority of a State Sovernment referred to in section 43CA or 50C, please	Capital receipt, if any.		;	NA				
	previous year for a consideration or assessed or assessable by an Government referred to in sectior	less than value adopted y authority of a State	:	NA				

-

18 Particulars of depreciation allowable as per the Income-tax Act, 1961 in respect of each asset or block of assets, as the case may be, in the following Form :-

Descript ion of the block of assets	Rate of depreci ation	Opening WDV	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Additions			Deducti ons	Depreci ation allowabl e	Written down value at the end of the year
		- 13 M	Purchase value	Adjustn	nent on acc	ount of	Total value of purchase			-
		18 Q		CENVAT	Change in rate of exchange	Subsidy/ Grant	ા સ્ટ્રે			
(16a) Plant &	15%	0	60720426	0	0	0	60720426		9108064	5161236 2

Total		0	60792351	0	0	0	60792351	0	9151219	5164113
(18e) Plant & Machine ry @ 60%- Sec 32(1)(ii)	60%	0	71925	0	0	0	71925		43155	28770
Machine ry @ 15%- Sec 32(1)(ii)										

Additions : (18a) Plant & Machinery @ 15%- Sec 32(1)(ii)

Date of purchase	Date of put to use	Amount	MODVAT	Exchange rate change	Subsidy grant	Total Amount
01/04/2014	01/04/2014	60720426	0	0	0	00700.000
	Total	60720426	0	0	0	60720426
			•	0	0	60720426

Additions : (18e) Plant & Machinery @ 60%- Sec 32(1)(ii)

Date of purchase	Date of put to use	Amount	MODVAT	Exchange rate change	Subsidy grant	Total Amount
01/04/2014	01/04/2014	71925	0	0	0	74005
	Total	71925	0	0	0	71925
				0	0	71925

Amount admissible under sections
 32AC/33AB/33ABA/35/35ABB/35AC/35CCA/35CCB/35D/3
 5DD/35DDA/35E

- 20 a Any sum paid to an employee as bonus or : NA commission for services rendered, where such sum was otherwise payable to him as profits or dividend. [section 36(1)(ii)]
 - Details of contributions received from employees for : NA various funds as referred to in section 36(1)(va):

21 a Please furnish the details of amounts debited to the profit and loss account, being in the nature of capital, personal, advertisement expenditure etc.

	Capital expenditure	:	NA	
	Personal expenditure	:	NA	
	Advertisement expenditure in any souvenir, brochure, tract, pamphlet or the like published by a political party	:	NA	
	Expenditure incurred at clubs being entrance fees and subscriptions	:	NA	
	Expenditure incurred at clubs being cost for club services and facilities used	:	NA	
	Expenditure by way of penalty or fine for violation of any law for the time being force	:	NA	
	Expenditure by way of any other penalty or fine not covered above	:	NA	
	Expenditure incurred for any purpose which is an offence or which is prohibited by law	:	NA	
	Amounts inadmissible under section 40(a):-			
	i. as payment to non-resident referred to in sub-clause (i)		
	(A) Details of payment on which tax is not deducted:		NA	
101	(B) Details of payment on which tax has been deducted but has not been paid during the previous		NA	

b

Partere

									and they a
	year or in the subse time prescribed unc	equent year before the expiry of ler section 200(1)	f				•		
	ii. as payment refer	red to in sub-clause (ia)							
	(A) Details of payme	ent on which tax is not deducte	d: :	NA					
	deducted but has n	ent on which tax has been ot been paid on or before the d b- section (1) of section 139	: lue	NA					
	iii. Fringe benefit ta:	x under sub-clause (ic)	:	0					
	iv. Wealth tax unde	r sub-clause (iia)	:	0					
	v. Royaltee, license clause (iib)	fee, service fee etc. under sub)- :	0			*		
		outside india/to a non resident nder sub-clause (iii)	:	NA					
	vii. Payment to PF/o (iv)	other fund etc. under sub-claus	ie :	0					
	viii. Tax paid by em clause (v)	ployer for perquisites under su	b- :	0					
С	interest, salary, bor	profit and loss account being, nus, commission or remuneration section 40(b)/40(ba) and f	: on	NA			*		
d	Disallowance/deem	ed income under section 40A(3):						
	account and other r whether the expend 40A(3) read with ru payee cheque draw	the examination of books of relevant documents/evidence, diture covered under section le 6DD were made by account n on a bank or account payee		Yes			1		
	hank draft if not ni	ease furnish the details							
	bank draft. If not, pl Date of payment	ease furnish the details Nature of payment		mount		Nam	e of the paye	e	PAN of the
	free on the state want of the state of the s	And and a second sec		mount	Nil N		e of the paye	8	PAN of the payee Nil
	Date of payment Nil (B) On the basis of account and other is whether the payme read with rule 6DD cheque drawn on a lf not, please furnis be the profits and g	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/ were made by account payee bank or account payee bank of h the details of amount deemen jains of business or profession	An : A) draft d to	Yes	Nil N			e	payee
	Date of payment Nil (B) On the basis of account and other is whether the payme read with rule 6DD cheque drawn on a lf not, please furnis	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/ were made by account payee bank or account payee bank of h the details of amount deemen jains of business or profession 3A)	Ai : A) draft d to		Nii N	1			payee Nil PAN of the
	Date of payment Nil (B) On the basis of account and other is whether the payme read with rule 6DD cheque drawn on a lf not, please furnis be the profits and gunder section 40A(Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/ were made by account payee bank or account payee bank of h the details of amount deemen jains of business or profession 3A)	Ai : A) draft d to	Yes	Nil N	il Nam			payee Nil
e	Date of payment Nil (B) On the basis of account and other is whether the paymeread with rule 6DD cheque drawn on a lf not, please furnis be the profits and gunder section 40A(Date of payment Nil	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/ were made by account payee bank or account payee bank of h the details of amount deemergains of business or profession 3A) Nature of payment	An : A) draft d to A	Yes		il Nam			Payee Nil PAN of the payee
e f	Date of payment Nil (B) On the basis of account and other in whether the paymer read with rule 6DD cheque drawn on a If not, please furnis be the profits and gunder section 40A(Date of payment Nil provision for paymer section 40A(7)	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/2000 were made by account payee bank or account payee bank or account payee bank or account payee bank of amount deemergains of business or profession 3A) Nature of payment Nil ent of gratuity not allowable under the assessee as an employer not set of the assesses as a set of the asses as a set of the asses aset of the asses as a set of	An : A) draft d to An der :	Yes		il Nam			Payee Nil PAN of the payee
	Date of payment Nil (B) On the basis of account and other in whether the paymeread with rule 6DD cheque drawn on a lf not, please furnis be the profits and gunder section 40A(Date of payment Nil provision for payment section 40A(7) any sum paid by thallowable under section	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/2000 were made by account payee bank or account payee bank or account payee bank or account payee bank of amount deemergains of business or profession 3A) Nature of payment Nil ent of gratuity not allowable under the assessee as an employer not set of the assesses as a set of the asses as a set of the asses aset of the asses as a set of	An : A) draft d to An der : ot :	Yes mount		il Nam			Payee Nil PAN of the payee
f	Date of payment Nil (B) On the basis of account and other in whether the paymer read with rule 6DD cheque drawn on a lf not, please furnise be the profits and gunder section 40A(Date of payment Nil provision for paymer section 40A(7) any sum paid by the allowable under section 40A any sum paid by the allowable under sect	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/were made by account payee) bank or account payee ban	An : A) draft d to An der : ot : tion	Yes mount : 0 : 0		il Nam			Payee Nil PAN of the payee
f g	Date of payment Nil (B) On the basis of account and other in whether the paymer read with rule 6DD cheque drawn on a lf not, please furnise be the profits and gunder section 40A(Date of payment Nil provision for payment section 40A(7) any sum paid by the allowable under section 40A(7) Amount of deduction 40A in respect of the to income which doed	Nature of payment Nil the examination of books of relevant documents/evidence, int referred to in section 40A(3/2) were made by account payee bank or account payee bank or account payee bank or http://www.count.payee bank or account payee bank or accoun	An : A) draft d to An der : tion tion come	Yes mount : 0 : 0 : NA		il Nam			payee Nil PAN of the payee
f g h i 22 An	Date of payment Nil (B) On the basis of account and other in whether the paymer read with rule 6DD cheque drawn on a lf not, please furnis be the profits and gunder section 40A(Date of payment Nil provision for payment section 40A(7) any sum paid by the allowable under see Particulars of any I Amount of deduction 14A in respect of the to income which do amount inadmissibe 36(1)(iii)	Nature of payment Nil the examination of books of relevant documents/evidence, and referred to in section 40A(3/2000 were made by account payee bank or account paye bank or account payee bank or account paye b	An : A) draft d to An der : ot : tion come	Yes mount : 0 : NA : NA		il Nam			payee Nil PAN of the payee
f g h i 22 An	Date of payment Nil (B) On the basis of account and other in whether the paymer read with rule 6DD cheque drawn on a If not, please furnis be the profits and gunder section 40A(Date of payment Nil provision for payment esction 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under section 40A(7) any sum paid by the allowable under sectin 40A	Nature of payment Nil the examination of books of relevant documents/evidence, on treferred to in section 40A(3/2000 were made by account payee bank or account and bank or account a	An : A) draft d to An der : ot : tion come	Yes mount : 0 : NA : NA : NA		il Nam			payee Nil PAN of the payee

-

1	2006	δ.		
23		iculars of any payment made to persons specified er section 40A(2)(b).	:	NA
24		ounts deemed to be profits and gains under section C or 33AB or 33ABA or 33AC.	:	NA
25	Any and	amounts of profits chargeable to tax under section 41 computation thereof	:	NA
26		respect of any sum referred to in clause b),(c),(d),(e) or (f) of section 43B the liability for which:-		
	A	Pre-existed on the first day of the previous year but was not allowed in the assessment of any preceding previous year and was:-		`
		(a) Paid during the previous year	:	NA
		(b) Not paid during the previous year;		NA
	в	Was incurred in the previous year and was:-		
		(a) Paid on or before the due date for furnishing the return of income of the previous year 139(1);	:	NA
		(b) Not paid on or before the aforesaid date.	:	NA
		State whether sales tax, customs duty, excise duty or any other indirect tax, levy, cess, impost etc.is passed through the profits and loss	:	No
27	а	Amount of Central Value Added Tax credits availed of or utilised during the previous year and its treatment in the profit and loss account and treatment of outstanding Central Value Added Tax credits in the accounts.		No
	b	Particulars of income or expenditure of prior period credited or debited to the profit and loss account.	:	NA

28 Whether during the previous year the assessee has received any property, being share of a company not being a company in which the public are substantially interested, without consideration or for inadequate consideration as referred to in section 56(2)(viia), if yes, please furnish the details of the same.

Name of the person from which shares received	PAN of the person	Name of the company from which shares received	CIN of the company	No. of shares received		Fair market value of shares
Nil	Nil	Nil	Nil	Nil	Nil	Nil

29 Whether during the previous year the assessee received : No any consideration for issue of shares which exceeds the fair market value of the shares as referred to in section 56(2)(viib), if yes, please furnish the details of the same.

Name of the person from which consideration received for issue of shares	PAN of the person	No. of shares	Amount of consideration received	Fair market value of the shares
Nil	Nil	Nil	Nil	Nil

30 Details of any amount borrowed on hundi or any amount : **No** due thereon (including interest on the amount borrowed) repaid, otherwise than through an account payee

artered

cheque,(Section 69D) Name of PAN of Address Address City/Tow State Pincode Amount Date of Amount Amount Date of person the line 1 line2 n/Distric borrowe borrowi due repaid repaym from person t d ng includin ent whom g amount interest 8 borrowe

	d or repai on hunc	d							•			
Ν	lil	Nil	Nil	Nil	Nil	Nil	Nil	1	lil Nil	Nil	Nil	Nil
a	e	articulars of xceeding the r accepted d	limit speci	fied in sec	tion 269SS		NA					
b	a	articulars of mount excee ade during t	eding the lin	nit specifie			NA					

1

Serial No:	Assessment Year:	Nature of loss /Depreciation allowance	Amount as returned	Amount as assessed	Order No and Date	Remarks
1	NA	NA	NA	NA	NA	NA

b Whether a change in shareholding of the company in the company is the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79. No c Whether the assessee has incurred any speculation loss referred to in section 73 during the previous year, if yes, please furnish the details of the same. No d Whether the assessee has incurred any loss referred to in section 73A in respect of any specified business during the previous year. No e In case of a company, please state that whether the company is deemed to be carrying on a speculation business as referred in explanation to section 73. No 33 Section-wise details of deductions, if any, admissible under Chapter VIA or Chapter III (Section 10A, Section 10AA). No Section under which deduction is claimed Amounts admissible as per the provision of the Income-tax Act, 1961 on Income-t					Nil			NI
 has taken place in the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79. c Whether the assessee has incurred any speculation : No loss referred to in section 73 during the previous year, If yes, please furnish the details of the same. d Whether the assessee has incurred any loss referred : No to in section 73A in respect of any specified business during the previous year. e In case of a company, please state that whether the company is deemed to be carrying on a speculation business as referred in explanation to section 73. 33 Section-wise details of deductions, if any, admissible under : No Chapter VIA or Chapter III (Section 10A, Section 10AA). 				:	w	nich deduction	provision of the Incom and fulfils the con any,specified under provisions of Income-t Income-tax Rules,196 guidelines, circular, o	e-tax Act, 1961 ditions, if the relevant ax Act, 1961 or 2 or any other etc, issued in
 a this taken place in the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79. c Whether the assessee has incurred any speculation is section 73 during the previous year, If yes, please furnish the details of the same. d Whether the assessee has incurred any loss referred is negative for the previous year. e In case of a company, please state that whether the is not company is deemed to be carrying on a speculation 	33							
 has taken place in the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79. Whether the assessee has incurred any speculation : No loss referred to in section 73 during the previous year, If yes, please furnish the details of the same. Whether the assessee has incurred any loss referred : No to in section 73A in respect of any specified business 		e	company is deemed to be carrying on a speculation	:	No		a Maria Araba Araba Araba	
 has taken place in the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79. Whether the assessee has incurred any speculation : No loss referred to in section 73 during the previous year, 		d	to in section 73A in respect of any specified business	:	No			
has taken place in the previous year due to which the losses incurred prior to the previous year cannot be		C	loss referred to in section 73 during the previous year,	:	No			
		D	has taken place in the previous year due to which the losses incurred prior to the previous year cannot be	•	NO			-

34

Whether the assessee is required to deduct or collect tax as per the provisions of Chapter XVII-B or Chapter 6

XVII-BB, if ye Tax	Section	Nature of	Total	Total	Total	Amount	Total	Amount	Amount
deduction and collection Account Number (TAN)		payment	amount of payment or receipt of the nature specified in column (3)	amount on which tax was required to be deducted or collected out of (4)	amount on which tax was deducted or collected at specified rate out of (5)	of tax deducted or collected out of (6)	amount on which tax was deducted or collected at less than specified rate out of (7)	of tax deducted or collected on (8)	of tax deducted or collected not deposite d to the credit of the Central Governm ent out of (6) and

.



1			T		Section and					(8)
	1	2	3	4	5	6	7	8	9	10
- 1	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

Whether the assessee has furnished the statement of : Yes tax deducted or tax collected within the prescribed

ne. If not, please furnish th Tax deduction and collection Account Number (TAN)	Type of Form	Due date for furnishing	Date of furnishing, if furnished	Whether the statement of tax deducted or collected contains information about all transactions which are required to be reported
	Nil	Nil	Nil	Nil

c Whether the assessee is liable to pay interest under : No section 201(1A) or section 206C(7). If yes, please

Tax deduction and Collection Account	Amount of interest under section 201(1A)/206C(7) is payable	Amount paid out of column (2)	Date of payment.
Number(TAN)		N 111	NI:I
Nil	Nil	Nil	Nil

- 35 a In the case of a trading concern, give quantitative : NA details of principal items of goods traded
 - b In the case of manufacturing concern, give quantitative details of the principal items of raw materials, finished products any by-products

(A) Raw materials	:	NA
(B) Finished products	:	NA
(B) By products	:	NA
In the case of Domestic Company, details of tax on distributed profits under section 115-O in the following forms	:	NA
Whether any cost audit was carried out. ?"	:	NA
Whether any audit was conducted under the Central Excise Act, 1944. ?	:	NA
Whether any audit was conducted under section 72A of the Finance Act, 1994 in relation to valuation of taxable	:	No

services, finance act 1994 in relation to valuation of taxable service as may be reported/identified by the auditor. ?



36

37 38

39

b

P. H. Jan	Previous year			Preceding previous year			
Particulars	10615794						
Total turnover of the assessee	10377354	10615794	97.75	i s la g	0	0	0.00
Gross profit/turnover	-564138	10615794	-5.31	-	0	0	0.00
Net profit/turnover	-304130	0	0.00		0	0	0.00
Stock-in-trade/turnover	0		0.00	4	0	0	0.00
material consumed/Finished goods produced	U	U	0.001	-1	-1	CONTRACTOR OF THE OWNER OWNE	ويريد بالجامع الأيد ويكمنها المتراك

Please furnish the details of demand raised or refund issued during the previous year under any tax laws other than Income tax Act, 1961 and Wealth tax Act, 1957 alongwith details of relevant proceedings. 41

: NA

For K.G Maniyar And Co. **Chartered Accountants** Maglish Aight W. NO. 0 Jagdish Maniyar (Partner)

& CC 212101

M. No. : 212701 FRN : 005615S 3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

3

Date : 31/10/2015 Place : Hyderabad

Annex 1 R.P.

అంధ్రప్రదేశ్ సూతన మరియు పునరుద్దరణీయ ఇంధన వనరుల అభివృద్ధి సంస్థ లి. New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

(A State Government Company)

(Formerly Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.) Regd. Office : 5-8-207/2. Pisgah Complex. Nampally, Hyderabad - 500 001. India. Tel : Off : 040-23202391, 23202262, 23203376 Fax : 040-23201666. E-mail : info@nedcap.gov.in, nedcap@ap.nic.in Website : www.nedcap.gov.in

NREDCAP/MHS/GPPL/N 129/2014-15 / 506

Dt 23/06/2014

Sri P.Ramakrishna, Managing Director, M/s Gayatri Power (P) Ltd., 3-6-521, Flat no 402, Gharonda Maya, Opp: KFC, Himayath Nagar, Hyderabad - 500 029 040-2765 5567.

Sir,

To

Sub: MHS - MHPP on Vemuluru Vagu at Raghavapuram (V), Huzurnagar (M), Nalgonda District - Extension of time for commissioning of the project - Reg. Ref: 1. Your letter no nil dated 31/05/2014.

With reference to the letter cited, it is to inform that after careful examination of the reasons explained and progress report submitted, your request for extension of time for commissioning of the project is considered and granted upto 31.12.2014.

Further, you are requested to complete the project with in the due date. No further extension of time is granted beyond this date.

Thanking you.

Yours faithfully,

Sd/-VC & Managing Director.

// FBO //

Project Director (WE & MHS)

From:

The Chief Electrical Inspecto to Government of Telangana Mint Comopund, Hyderabad-500 063. Phone: 040-23453023

Gayatri Power Pvt Ltd., Raghavapuram Village Neredu Charla (M) Nalgonda District

TELANGANA INSPECTORATE

M/s

Lr.No.CEIG/TS/HT/NGD-119/D.No./GD /14 Dated: 23/6 / 2014

VIVID: S

Sir,

- Sub: The Electricity Act-2003 and Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010 -Installation of Voltage Exceeding 650 V of M/s Gayatri Power Pvt Ltd., , Raghavapuram Village Neredu Charla (M) Nalgonda District - Statutory Approval Under Regulation 32 of CEA (Measures Relating to Safety and Electric Supply), Regulations 2010- Accorded .
- 1) Inspection Dated. 19-06-2014. Ref:-
 - 2) Your Lr. received on dated. 23-06-2014 .

Under Regulations 32 of Central Electricity Authority(Measures relating to Safety and Electric Supply)Regulations,2010, the following equipment of your Electrical Installation of voltage Exceeding 650V are approved for energisation.

AS PER ANNEXURE ENCLOSED.

Under Regulation 43(4) of Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010, any additions or alteration in your installation shall not be connected to supply until the same are approved in writing by this office and offer for annual inspection under Regulation 30 of Central Electricity Authority(Measures relating to Safety and Electric Supply)Regulations, 2010 every year to the concerned Deputy Electrical

Under Regulation 13(4), 46(7) of Central Electricity Authority(Measures relating to Safety and Electric Supply)Regulations, 2010, you are at all times solely responsible for the maintenance of the above installation on such condition as to be free from danger ..

The above approval accorded is without prejudice to the statutory/ mandatory obligations to be fulfilled by you under various other acts and rules as the case may be.

The approval accorded for energizing the electrical equipment is the safety for men and machine from electrical hazards in your installation and ipso facto does not confer any right to be used for any other purpose other than for which the approval is accorded.

The original manufacturer Test certificates of Transformer etc. are accepted and returned.

Yours faithfully CHIEF ELECTRICAL INSPECT TO GOVERNMENT

Encl:- Test Certificates & List of Load Particulars

Copy to The Superintending Engineer/Operation/TGSPDCL/Nalgonda. The date of Synchronisation may be intimated to Dy. Electrical Inspector/ Nalgonda Sub division Copy to : Deputy Electrical Inspector/Nalgonda Sub division . Copy to the CA & AO, O/o Chief Electrical Inspector to Government, Hyderabad .

Gayatri Power Pvt. Ltd.

1X1.5MW+1x0.7MM MHEP At Raghavapuram (Vill.)

Electrical Ina

of MV Motors Capacity Voltage Sr Description of Motor Make Makers Serial no. HP/KW No. **TOPU-1** Main Motor 1. 7.5/5.5 415Volts ABB 655880 2. **TOPU-1** Standby Motor 7.5/5.5 415Volts ABB 668352 **TOPU-2** Main Motor 3. 7.5/5.5 415Volts ABB 921672 4. **TOPU-1** Standby Motor 7.5/5.5 415Volts ABB 668349 5. GB LOS-1 Motor 3.0/2.2 415Volts CGL 1632J 6. GB LOS-2 Motor 3.0/2.2 415Volts CGL 7. Cooling Water Main 5.0/3.7 415Volts KIRLOSKAR A3AKLM1328 Motor Cooling Water Standby 8. 5.0/3.7 415Volts KIRLOSKAR A3AKLM1396 Motor 9. Dewatering Main Motor 10/7.5 415Volts SSP 3701 Dewatering Standby 10. 10/7.5 415Volts SSP Name plate not Motor available Drainage water Main 11. 01/0.73 415Volts KIRLOSKAR Name plate not Motor available 12. Drainage water Standby 01/0.73 415Volts KIRLOSKAR Name plate nat Motor available Semi EOT Crane Motor 13. 7.5/5.5 415Volts SIEMENS 14. Unit-1 intake 1st vent 2/1.5 415Volts Havells 1140503647 gate lifting Motor 15. Unit-1 intake 2nd vent 2/1.5 415Volts Havells 1140503648 gate lifting Motor Unit-2 intake gate lifting 16. 2/1.5 415Volts Havells 1140503649 Motor Unit-1 DT 1st vent gate 17. 2/1.5 415Volts Havells lifting Motor 1140503650 Unit-1 DT 2nd vent gate 18. 2/1.5 415Volts Havells 1140503651 lifting Motor 19. Unit-2 DT gate lifting 2/1.5 415Volts Havells 1140503652 Motor Head Regulator 1st Vent 20. 2/1.5 415Volts Havells 1140503653 gate Motor 21. Head Regulator 2nd Vent 2/1.5 415Volts Havells 1140503646 gate Motor 22. Air conditioners 2/1.5 230Volts LG 2no.s Total Load 93.5/68

APPROVED or Gayatri Power (P) Ltd For M/s. Sathvika Power Lines 1-Cn Norreszevie (P. Ramakrishna) Chief Electrical Managing Director inspector to Govt.

Gayatri Power Pvt. Ltd.

1X1.5MW+1x0.7MW MHEP At Raghavapuram (Vill.)

List of Turbo Generators

no.	Description of Generator	Capacity KVA/KW	Voltage	Make	Makers
1.	Unit-1Alternator	1765/1500	220037 1		Serial No.
2.	Unit-1Alternator		and the second se	CGL	2117700
		824/700	3300Volts	CGL	2117701

List of Lighting Load

Sr no.	Location of Fitting	Type of Fitting	Number of	Rating of	Load
1.	Control Room	Decorative Fluorescent	Fittings 12no.s	Each 72Watts	Capasity.
		Lamps		12 waits	864Watts
2.	Service Bay	Fluorescent Lamps Double Fittings	lno.s	72Watts	72Wattts
3.	Generator Hall	Fluorescent Lamps Double Fittings	lno.s	72Watts	72Watts
4.	Generator Hall	High Bay fittings	4no.s	100000	
5.	Switchyard	Areal Fitting	the second s	400Watts	1600Watts
5.	Yard Area		3no.s	250Watts	750Watts
7.	Other	Areal Fittings	2no.s	250Watts	500Watts
	unor	Fans&Exhausts	8no.s	140Watts	1120Watts
		Total Lighting I	Load		5000Watts

For Gayatri Power (P) Ltd oure loci lurel

(P. Ramakrishna) Managing Director

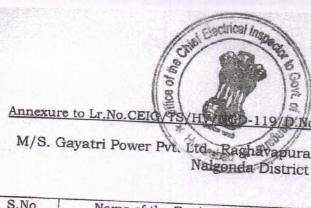
ROVED 6/0/4 Chief Electrical Inspector to Govt.

For M/s. Sathvika Power Lines

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Sec.

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119/0.No.(10 /2013, Dt. 23-06-2014.

M/S. Gayatri Power Pvt. Ltd., Raghavapuram (V), Neredu Charla (M), Nalgonda District

S.No.	Name of the Equipment	Details of the equipment.
I	H.V. INSTALLATION	Settins of the equipment.
1.	. Circuit Breaker (33KV)	Make:-ABB S.No. 1VYN030312000228
2.	Circuit Breaker (11 KV)	Cap: 1250 A, 36KV Make:-ABB S.No. 1VYN071013000101 100 100
3.	Power Transformer	Make: Universal Power Transformer S.No.: 00GC003/001
4.	Auxiliary Transformer	Cap.: 3200 KVA, 33 KV/3.3KV. Make: Universal S.No.: BGB009/0001
5.	Turbo Generator-1	Cap.: 100 KVA, 33 KV/433 V. Make: CGL S.No. 2117700
	Turbo Generator-2	Cap: 1765 KVA, 3.3KV Make: CGL S.No. 2117701
п.	TRANSMISSION LINE	Cap: 824 KVA, 3.3KV 33 KV, SC, 3.5 km
ш.	M.V. INSTALLATION	
1.	Motor Load	68 KW, 415V
	Generator	Make: Stamford S.No:G13D162473
IV.	L.V. INSTALLATION.	Cap: 62.5 KVA, 415V
1. 1	Lighting Load.	5KW,230V

CHIEF ELECTRICAL INSPECTOR TO GOVERNMENT.

Annex - 2

MINI HYDEL COMMISSIONING CERTIFICATE

This is to certify that the total 2.2MW Mini Hydel power plant of M/s.Gayatri power pvt.Limited at Raghavapuram Village, Nereducherla Mandal, Nalgonda District is synchronized to the grid in the presence of the committee members.

The details of capacity commission are given below.

Technical feasibility issued for 2:2MW.

CEIG approval Ref.No:Lr.No.CEIG/TS/HT/NGD-119/D.No.40/14, Dt.23.06.2014.

Sl.No	Date	Inter connection point	Existing capacity	Now capacity	Total
1	18.09.2014	33/11KV SS Alingapuram		2.2MW	2.2MW

Generator Details.

. .

Sl.No	Date	Inter connection point	No. of Generato	Capacity of each Generator	Cumulativ e total
1	18.09.2014	33/11KV SS Alingapuram	2Nos	1X1500KW+1 X700KW	capacity 2.2MW

The details of the plant and Sub-Station are given below.

<u>Plant Address</u>: M/s.Gayatri power pvt.Limited at Raghavapuram Village, Nereducherla Mandal, Nalgonda District.

<u>Sub-Station Details</u>: 33/11KV SS Alingapuram Village, Nereducherla Mandal.

Ni	13.470	0/4.61				
		0CV C1	Project Total cost			
Nii	0.640	0.640	Intake & Draft tube gates	workshops	local workshops	
	-		Expenditure for fabricating	outsourced to local	Fabricated by	4
	wise break-up)	bening	scourbsluice and canal deepening	work order issued		
	(Annexed item		race, Weir construction &	itself and hence no		
			Tail Race, Tail Race of	out by the company		
N	5.983	5.983	Power House, Canal	have been carried	staff	
			Land cost, construction of	Executed by Own All the civil works	Executed by Own	u
			Metering arrangements		-	۰
			Terminal Bay extension,			
			33kV Overhead Lines	Tirupati		
	(excl.taxes)	(excl.taxes)	commissioning of	Tech-Erramitta	20.02.2014	
	969 0	0.696	Supply, Erection &	Suresh Power	MoU-dated	
	(excl.taxes)	(evcl.taxes)		Tirupati		
IIN	(and tang)	(avr) tavac)		Tech-Erramitta	and	
	0.072	0 073	Supply of 33kV ABT Meter	M/s. Suresh Power		
				in upari		
	(excl.taxes)	(excl.taxes)	- quipincinca	Tirunsti	dt-19.02.2014	
Nil		0.318	Equinments	Tech-Erramitta	2013-14	
			Supply of Electrical	M/s. Suresh Power	GPL/PO/SPT/2/	2
		at actuals)	mechanical works			
		taxes & duties	commissioning of Electro-			
		(excluding	Supply, Erection &	Ltd, Bangalore	10/11/2001	
Nil		5.760	Design, Manufacture,	M/S.B Fouress Pvt.		F
cost increase	(Rs.in crs)	(Rs.in crs)		executed	+	
Reasons for	Actual cost	Awarded cost	Work scope	Name of Contractor	-	2
	able-1)	<pre>< executed - (T</pre>	- Table-1)	O VIOAN IO CIUDIO	Work Order	s
	מעבר (חרי)	, ou y		Details of Work o		
	anet (D+)	Iram Surv	Gayatri Power Pvt.Ltd, Raghavapuram Survanet (Dt)	ayatri Power P	Ga	
					,	7

SI.No. Expenditure Head Cost Incurred (Rupees)
1 Intake Pool
2 Power Canal 4500000
3 Power House 15400000
4 Tail Race Canal
5 Tail Race Pool
6 Weir & Scour Sluice 18500000
7 Canal widening and River bed excavation to deepen
8 Cost of Land acquired for Project construction
Total amount 59830000

13.470					
	7.392	6.078	cost of Project	Total Capitalisation cost of Project	
0.640	0.640		Intake & draft tube gates	By Local workshops fabrication	6
5.983	5.983	ost	Civil works & Land cost	Executed by Own Staff	ы
0.696	0.696		M/s. Suresh Power Tech, Erramitta, Tirupati	GPL/PO/SPT/2/2013-14, Dt.19.02.2014,	4
0.073	0.073		M/s. Suresh Power Tech, Erramitta, Tirupati	GPL/PO/SPT/2/2013-14, Dt.19.02.2014	ω
0.318		0.318	M/s. Suresh Power Tech, Erramitta, Tirupati	GPL/PO/SPT/2/2013-14, Dt.19.02.2014	2
		5.760	M/s.B Fouress Pvt. Ltd, Bangalore	GPPPL/BFL/ 10/11/2001	1
Additional CapitalisationTotalpost COD (Rs.Crores)Capitalisation015-16Year-2Year-3(Rs.Crores)(Rs.Crores)	Additiona post CO 2015-16	Capitalisation upto COD (Rs.Crores)	Name of the Contractor	Work Order Reference	SI.No.
·yapet (Dt.)	am, Sur 2	nghavapura ails - Table-2	Gayatri Power Pvt.Ltd, Raghavapuram, Suryapet Capitalisation Details - Table-2	Gayatri Pow	

भारत सरकार

Fax : 011-24361298 Telegram : RENEWABLE

नवीन और नवीकरणीय ऊर्जा मंत्रालय Government of India MINISTRY OF NEW AND RENEWABLE ENERGY ब्लाक नं. 14, केन्द्रीय कार्यालय परिसर, लोदी रोड़, नई दिल्ली-110003 BLOCK NO. 14, C.G.O. COMPLEX, LODI ROAD, NEW DELHI - 110 003

सं.

No 7/262/2012-SHP

दिनांक

Date:-- 31/10/2013...

To, Shri P.Rama Krishna Managing Director Gayatri Power Limited. 3-6-521, Flat No. 402, Gharonda Maya, Opp: KFC, Himayatnagar Main Road, Hvderabad- 500 029.

Sub:- Request for release of 50% Capital Subsidy from MNRE for 2.2MW SHEP at Raghavapuram (village), Nereducherla (Mandel), Nalgonda Dist of Andra Pradesh-request for favorable consideration-Regarding.

Dear Sir,

Kindly refer to your letter dated 16/01/2013, where in you have requested for release of 1st installment of fund i.e. 50% of eligible subsidy for the 2.2MW SHP undertaken by your organization at Raghavapuram (village), Nereducherla (Mandel), Nalgonda Dist of Andra Pradesh.

2. In this regard you are requested to provide all requisite documents including Power Purchase agreement (as was not submitted along with your application dated 30/12/2011). The submission of copy of award of E&M works, confirmation from FI/ Bank for 50% loan disbursement, achieving 50% progress and submission of physical & Financial progress reports, photographs & Bank Guarantee etc. are mandatory for consideration of the request for release of fund (Ref. Annexure-B of SHP scheme circulated vide latter no. 14(1)2008-SHP dated 11/12/2009).

3. It may be noted that your request will be considered only on submission of above mentioned documents.

Yours faithfully,

(Bhuwanesh Kumar Bhatt) Director - SHP K.G. MANIYAR B.Com., F.C.A.

JAGDISH MANIYAR B.Com., F.C.A., DISA

MAHENDRA KUMAR DUGAR B.Com., F.C.A.



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3-4-862, Flat No. G1 & G6, Harshdham Apts., Opp. Lane-Andhra Yuvati Mandali, Barkatpura, Hyd - 500027. Off : 040-66832526, 27566531 E-mail : onlymaniyar@gmail.com

TO WHOM SO EVER IT MAY CONCERN

This is to confirm that M/s Gayatri Power (P) LTD Situated 3-6-521 Flat no 402, Gharonda Maya, Himayat Nagar, Hyderabad have Purchased Various Assets includes plant & Machinery in the year 2014 - 15 and 2015 - 16. of Rs 12,347 Crores. As per Books of Account Produced with us. The same assets was capitalized in the respective year. The Company has also claimed depreciation on the capitalized assets in the respective year

NIYA

K.G. Maniyar

M.No: 200907

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K. G. MANIYAR & CO For Chartered Accountant

Mashaghe

Kishan Gopal Maniyar Partner M.No: 200907 UDIN: 20200907AAAADN2238 B Fouress (P) Limited Registered office & Works Plot No. 7, KIADB Industrial Area Hoskote 562114. Bangalore, India Tel +91 080 27971641 Fax +91 080 27971455 CIN U29119KA1985PTC006747 www.bflhydra.com

Ref : BFL/CNT/344/2014-15 Date: 21st October 2014

M/s.Gayatri Power Pvt Limited, Raghavapuram Project, No.3-6-521, Flat No.402, Gharonda Maya, HYDERABAD – 500 029.

Dear Sir,

Sub: Handing over of Raghavapuram Project site

This is further to MOM dated 06-10-2014, we wish to confirm you that all the punch points which are stated in the MOM have been attended and performance trials for Unit-1 of 1.5 MW and Unit-2 of 700 KW has been successfully completed and the machines have run up to its full capacity and found working satisfactorily.

We hereby confirm that the turbine, gearbox, generator, all electrical systems including 33 kV switch-yard equipment have been successfully tested for performance and found to be in order.

In view of this, we are glad to inform you to go ahead with continuous commercial operations of the units.

We hereby thank you for the fullest co-operation you rendered during project execution and commissioning and look forward for more trusted relationship in future also.

Thanking You,

Yours faithfully, For B FOURESS [PVT] LTD., Pot to (KW.Satish Kumar) Manager - Marketing



- Auto starts preceded with prestart checks and up to rated speed and Synchronization has (111) been done but after synchronization AVR was unable to maintain the Power Factor, so Machine was tripped.
- AVR Unit problem was solved with technical support from NAREN then after IV) Synchronization, Control mode operation was done and the same has been verified for both the units.
- Complete commissioning of PLC programming and all the required screens downloaded V) into PLC and HMI then the same has been checked and verified for both the units.
- KWT was malfunctioning in Unit 1 and the same has to be rectify and calibration has to VI) be done with PLC in the next site visit.
- Due to insufficient water level in the Site, we could not continue the level control mode VII) of operation and calibration to PLC, which shall also be done during our next site visit.
- Both the units has been synchronized within 3 minutes after giving start command from VIII) HMI and the same has been checked and verified.
- M/S GPPL Requested M/S BFPL to completed the mechanical and electrical pending works 8 before carrying out the 72Hrs test running. At present the materials are not ready at project site to completed the pending works.
- Meanwhile M/S BFPL has given M/S GPPL permission and technical clearance to run the machine 9 to avoid the generation loss, also instructed M/S GPPL to change the both Gear box los oil after 220 Hrs running.
- 10 As M/S BFPL head office instruction M/S BFPL engineers are leaving from project site on 06/10/2014. and have agreed to return back to complete the pending works after 10 days .starting from tomorrow.

M/S GAYTRI POWER PVT LTD

Mr. G.SAMBASIVARO 06/10/14

2. Mr. K.SIVAKRISHNA TEJA

M/S BFOURESS P LTD

MINUTES OF MEETING

The Minutes of Meeting held between M/s. B FOURESS Pvt Ltd., And, M/s. Gayatri PowerPvt. Ltd. Raghavapuram project site Telangana.

MEMBERS PRESENT

M/S GAYTRI POWER PVT LTD

M/S BFOURESS P LTD

1. Mr. G.SAMBASIVARO

2. Mr. K.SIVAKRISHNA TEJA

1. Mr. SRIDHAR G 2. Mr. BERNESH G

3. Mr. T. SIVA SHANKAR

SUB: - Raghavapuram-344 Unit-1 1500KW, Unit-2 700KW Synchronizing, Machine Stability and inauguration.

BFL Site engineers Mr. Sridhar & Mr.Bernesh arrived on 16-08-2014 for complete pending works & synchronization.

- 1. Unit-1 mechanical spinning was carried out & system stability was found OK and after that the machine SCC & OCC testing were carried out.
- Unit-2 mechanical spinning was carried out & system stability was found OK and after that the machine SCC & OCC testing were carried out and for both the units all parameters are documented.
- As in presence of TSSPDCL both the units were synchronized successfully with their permission. During Synchronization Excitation done manually by providing additional Variac, Voltmeter Ammeter Etc.
- 4. Both the Units were put on base load 30% and mechanical machine stability temperatures, vibration were found within limit and machine load was manually increased to 50%, 75% and 100%, in all the conditions machine bearing temperatures, vibrations were found within operation limit. Also the readings are documented.
- 5. M/S GPPL requested to M/S BFL to complete the PLC for commissioning and AVR auto mode commissioning.
- For commissioning the PLC Engineer Mr.Rajarajan (M/S SIG) arrived project site on 25-08-2014.
- 7. The following actions were taken through PLC
 - I) PLC Powered Up and HMI Communication and all IO cards were checked, it was found ok.
 - All the IOS were checked from the field, it was found ok.

T-Balana

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